Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

<u> DEAU OF LAN</u>D MANAGEMENT

5. Lease Serial No. NMLC068281-B

SUNDRY NOTICES AND REPORTS ON WELLSIAR 1 9 2013 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No X Oil Well Gas Well Other **BUCK 20 FEDERAL 6H** 2. Name of Operator ConocoPhillips Company 9. API Well No. 30-025-40902 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address JENNINGS: UPPER BONE SPRING SHALI P. O. Box 51810 Midland TX 79710 (432)688-6938 11. County or Parish, State LEA NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other TD REPORT Casing Repair New Construction Recomplete X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Convert to Injection Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The above well was drilled to a total depth of 13,470'. Drilled to 4494' w/ 12 1/4" bit. RIH w/ 106 its, 9 5/8", 36#, J-55 int csq set @ 4480'. Pre-flush w/ 30 bbls of FW. Pump 1210 sx (401bbls) of class C lead cmt & 250 sx (59bbls) of class C tail cmt. Disp w/ 342 bbls, bumped plug & circ 90 bbls to surf. Drilled to 9160' w/ 8 3/4" drill bit. RIH 215 jts, 7", 29#, P-110 set @ 9144'. Pre-flush w/ 30 bbls FW. Pumped 310 sx (161 bbls) of class H tail cmt & 130 sx (38 bbls) of class H tail cmt. Disp w/ 338 bbls & TOC 3712'. TIH w/ 6 1/8" drill bit & tagged cmt @ 8945'. Drilled ahead to 13,470'. RIH w/ 94 jts, 28 frac sleeves, & 27 pkr's, 4 1/2", 11.6#, P-110 csg set @ 13,436' & TOL 8723'. ND BOP NU WH. RDMO. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ashley Martin Title Staff Regulatory Technician Date 03/11/2013 Signature SPACE FOR FEDERAL OR STATE OFFICE USE Approved by MAR 16 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.