

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NNMM108476

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION
 Contact: TINA HUERTA
 E-Mail: tinah@yatespetroleum.com

8. Lease Name and Well No.
RIDER BRQ FEDERAL COM 2H

3. Address 105 SOUTH FOURTH STREET
 ARTESIA, NM 88210

3a. Phone No. (include area code)
 Ph: 575-748-4168

9. API Well No.
30-025-40558-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 330FSL 660FWL

At top prod interval reported below SWSW 330FSL 660FWL

At total depth NWNW 362FNL 677FWL

10. Field and Pool, or Exploratory
FAIRVIEW MILLS11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T25S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
10/18/201215. Date T.D. Reached
12/12/2012

16. Date Completed
☐ D & A ☒ Ready to Prod.
 02/11/2013

17. Elevations (DF, KB, RT, GL)*
3364 GL

18. Total Depth: MD
 TVD 14205

19. Plug Back T.D.: MD
 TVD 14118

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 26.000 | 20.000 | | 0 | 40 | | | | 0 | |
| 17.500 | 13.375 H-40 | 48.0 | 0 | 1012 | | 940 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5472 | | 1370 | | 0 | |
| 8.750 | 5.500 L-80 | 20.0 | 0 | 14199 | 9204 | 2020 | | 4730 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING | 10375 | 14102 | 10375 TO 14102 | | 360 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10375 TO 14102 | ACIDIZED WITH 57500G 20 PERCENT HCL, FRAC WITH 2609765LB 100 MESH, ATLAS CRC-E 30/50 JORDAN |
| | |
| | |

RECLAMATION

DUE 8-11-13

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/12/2013 | 02/14/2013 | 24 | → | 97.0 | 250.0 | 1410.0 | | | FLOWERS-FROM-WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 17/48 | 600 | | → | 97 | 250 | 1410 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | MAR 16 2013 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #199298 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 21 2013

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------|------|--------|------------------------------|---------------|--------------------|
| RUSTLER | 904 | 1038 | | RUSTLER | 904 |
| TOP OF SALT | 1039 | 5102 | | TOP OF SALT | 1039 |
| BASE OF SALT | 5103 | 5396 | | BASE OF SALT | 5103 |
| BELL CANYON | 5397 | 6502 | | BELL CANYON | 5397 |
| CHERRY CANYON | 6503 | 8032 | | CHERRY CANYON | 6503 |
| BRUSHY CANYON | 8033 | 9312 | | BRUSHY CANYON | 8033 |
| BONE SPRING | 9313 | 14205 | | BONE SPRING | 9313 |

32. Additional remarks (include plugging procedure):

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOG MAILED TO BLM-CARLSBAD AND 1 SET TO NMOCD-HOBBS ON 2/19/13.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #199298 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2013 (13DLM0967SE)

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission)

Date 02/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****