Submit 3 Copies To Appropriate District State of New Me	exico Form C-103
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 OBBS OIL CONSERVATION	ral Resources June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 OBBS District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL, CONSERVATION 9 20131220 South St. Fra Santa Fe, NM 8	N DIVISION 30-025-40822
District III MAR 1 9 2013 1220 South St. Fra	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 F0 Santa Fe, NM 8 District IV	7505 STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 832
Name of Operator / Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg-San Andres 4. Well Location	
Unit Letter I : 2109 feet from the Sou	th line and 398 feet from the East line
Section 13 Township 18-S	Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672.2' GR	
12. Check Appropriate Box to Indicate	
12. Officer Appropriate Box to Indicate	variate of Notice, Report, of Suici Bata
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
'ERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲	REMEDIAL WORK ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
'ULL OR ALTER CASING	CASING/CEMENT JOB
OOWNHOLE COMMINGLE	
NTUED:	OTHER. Initial Completion
THER: 13. Describe proposed or completed operations. (Clearly state all pe	OTHER: Initial Completion X rtinent details, and give pertinent dates, including estimated date.
• • • • • • • • •	Completions: Attach wellbore diagram of proposed completion
of recompletion.	
See Attached	
Spud Date: Rig Relea	se Date:
hereby certify that the information above is true and complete to the	best of my knowledge and belief.
SIGNATURE MONESTEDHESS TIT	LE Regulatory Compliance Analyst DATE 3/15/13
•	Mark Stephens@oxy.com ailaddress:PHONE(713)_366-5158
For State Use Only	Petroleum Engineer MAR 2 5 2013
APPROVED BYTIT	11/11/10
Conditions of Approval (it any):	/
	MAR 25 2013

Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 832 API No. 30-025-40822

Complete newly drilled well as follows:

12/18/12 - 12/28/12

MI x RU pulling unit. Drill out DV tool at 3524' x drill new formation to 4564' (PBTD). RU WL x log well from 4564' to surface. RU Gray WL x perf at 4182'-88', 4200'-10', 4220'-30', 4238'-46', 4274'-84', & 4310'-26' (4 JSPF). RU Rising Star x acidize perfs with 4000 gal. 15% NEFE HCL. Pump scale squeeze with 100 gal. 6490-A x 100 bbls FW. Flush with 200 bbls 10# brine. RIH with Centrilift ESP equipment on 124 jts. 2-7/8" production tubing. RD pulling unit x clean location. Turn well over to production.