

HOBBS OCD

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INC

3a. Address

PO Box 2287, Midland, TX 79702

3b. Phone No. (include area code)

432-686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FSL & 910' FEL, Unit P, Sec 10-T18S-R33E

5. Lease Serial No.
NM-30398

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Caviness Federal #5Y9. APJ Well No.
30-025-29989

10. Field and Pool or Exploratory Area

Mescalero Escarpe; Bone Springs

11. Country or Parish, State

LEA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☒ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

Drilling Pit

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. EOG had contracted Talon/LPE to do reclamation activities on the closed drilling pit for the Caviness Federal No. 5Y, an active well location. A site plan is attached.

2. On 2/21/2013 Talon/LPE personnel mobilized to the site to begin soil sampling activities on the closed drilling pit. Grab soil samples were collected using an air rotary rig and the soil samples were sent to Cardinal Laboratories for analysis. The results for the soil samples are attached.

3. The surface of the closed drilling pit area will be excavated to a depth of 1-foot deep and bladed to prepare for the installation of a liner. Rock and debris will be deep buried into the drilling pit area. A composite 20 millimeter liner measuring 200-feet long by 120-feet wide will be installed over the closed drilling pit area. The edges of the liner will be keyed a minimum of 3-feet deep into a trench excavated at the boundaries of the closed drilling pit area.

4. A minimum of 3-foot of new soil will be placed over the top of the 20 mil liner in closed drilling pit area. The soil lift will be contoured to match the surrounding terrain and will be seeded using the recommended BLM seed mixture for the area.

* Subject to private land owner agreement. Utilize his preferred seed mix. If no preferred seed mix use BLM #2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

James Fischer

Title Environmental Manager

Signature

Date 3/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SEPS

Date 3-21-13

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 26 2013