

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS, N.M.

MAR 26 2013

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.	30-005-00827
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	16
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line

Section 23 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Return well to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMPLETION ☐ UNDERGROUND INJECTION CONTROL PROGRAM MANUAL
CASING/CEMENT JOB ☐
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU unit, BOPE, and workstring. Load and test casing annulus.
- 2) POOH w/AD-1 packer and LD injection tubing.
- 3) RIH w/303/4" bit to top of fish. Pump 300 gals inhibited 7-1/2% HCL through bit and flush casing w/50 bbls.
- 4) RIH w/taper tap and attempt to recover fish. Fish consists of 2(possibly 1) joint of 2-3/8" tailpipe and both cones, packing element, and slip assembly of an AD-1 packer.
- 5) RBIH w/3-3/4" bit and clean out to TD of 3064'.
- 6) RIH w/redressed AD-1 packer on used 2-3/8" IPC tubing to 2949'.
- 7) Load annulus w/inhibited FW packer fluid, set packer and test.
- 8) Schedule MIT and return well to injection.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DDT NGR DATE 3-26-2013

Conditions of Approval (if any):

MAR 28 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Dec. 14, 2012
BY: MWM
WELL: 16
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 23F, T13S, R31E
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: T.A. Injector
Original Well Name: Gulf Oil Corp. Chaves State BM #4

KB = 4420'
GL =
API = 30-005-00827

11" 7-5/8" 24# @ 310' w/250 sx -circ 40 sx

T-Anhy @ 1462'-est
T-Salt @ 1554'-est
B-Salt @ 2174'-est
T-Yates @ 2299'-est
T-Qu @ 3050'

6-3/4"

2-3/8" J-55 4.6#/ft J-55 8rd IPC (93 jts)

Calc'd TOC @ 2616'; 6-3/4" hole, enlargement=15%, yld =1.26 ft3/sk

Baker AD-1 packer around 2892'

4-1/2" 9.5# @ 3049' w/75 sx

Top of Queen @ 3045'

Queen Open Hole: 3049' - 3064' (7-55)

Fish is old AD-1 and probably 1 joint TP.

PBTD - 3064'
TD - 3064'