<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico HOBBS OCEnergy Minerals and Natural Resources

Form C-144 CLEZ Revised August 1, 2011

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410 MAR **2 6** 2013

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

AFABI III		
Closed-Loop System Permit or Closure Plan Application		
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Type of action:		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: Celero Energy II, LP OGRID #: 247128		
Address: 400 W. Illinois, Ste. 1601 Midland, TX 79701		
Facility or well name: Rock Queen Unit #16		
API Number: 30-005-00827 OCD Permit Number: 11-5943		
U/L or Qtr/Qtr F Section 23 Township 13S Range 31E County: Chaves		
Center of Proposed Design: Latitude Longitude NAD: 1927 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
 \(\subseteq \text{Llosed-loop System:} \) Subsection H of 19.15.17.11 NMAC Operation:		
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.16.8 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
s. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM 01-0019		
Disposal Facility Name: Control Recovery Disposal Facility Permit Number: NM 01-006		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Name (Print): Lisa Hunt

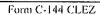
Title: Regulatory Analyst

e-mail address: lhunt@celeroenergy.com

Date: 03/22/2013

Telephone: (432)686-1883 Oil Conservation Division

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7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature: Approval Date: 326-20/3 OCD Permit Number: 105943		
Title: Distinua	OCD Permit Number: 41-05943	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? [] Yes (If yes, please demonstrate compliance to the items below) [] No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Lisa Hunt	Title: Regulatory Analyst	
Signature:	Date:	
e-mail address: <u>lhunt@celeroenergy.com</u>	Telephone:(432)686-1883	

Attachment to NMOCD Form C-144 CLEZ, Item number 4.

Design Plan

The closed-loop system will not involve a drying pad, temporary pit, below-grade tank or sump. Workover fluids and any accompanying cuttings will be circulated from the well through appropriate piping to a welded-steel tank of adequate volume. Cuttings will be separated from the workover fluids and held in a haul-off bin before the workover fluid is re-circulated to the well.

Fencing or netting is not required for an above-ground, closed-loop system. The site will have a sign in compliance with 19.15.3.103 NMAC.

Operating and Maintenance Plan

Welded-steel tanks, haul-off bins, and associated piping will be maintained to contain liquids and solids. The equipment will be periodically inspected each day for leaks. The NMOCD District Office will be notified within 48 hours of the discovery of any leak in the equipment. Operations will be suspended and repairs will be started immediately upon the discovery of any leak. Hazardous waste, miscellaneous solid waste or debris will not be discharged into or stored in tanks or haul-off bins. Only fluids used in or cuttings generated by operations will placed or stored in the tanks or bins.

Fluids used in operations will be transported to Control Reocery for disposal on a periodic basis as necessary. Cuttings generated by operations will be transported to Gandy - Marley, Inc. for disposal on an as-needed basis.

Closure Plan

Steel tanks, haul-off bins, and related piping will be properly maintained. During and after rig operations, workover fluids and any generated cuttings will be hauled to Control Recovery and Gandy - Marley, Inc., respectively. All service equipment necessary for operations will be removed from the site at the conclusion of operations. Since there will not be any drying pads, temporary pits, or below-grade tanks or sumps, and future service and/or operations are likely, the site will not be reclaimed. The site will be reclaimed and re-vegetated once the well is permanently abandoned.