

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-28685</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease: STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Linn Operating, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>600 Travis, Ste. 5100, Houston, TX 77002</b>		7. Lease Name or Unit Agreement Name: <b>Seven Rivers Queen Unit</b>
4. Well Location: Unit Letter <u>E</u> : <u>2310</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>2</u> Township <u>23-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well No. <u>64</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269324</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <b>Langlie Mattix; 7 Rvrs-Q-Grybg</b>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.
2. ND wellhead and NU BOP.
3. RIH and tag CIBP w/ cmt. @ 3575. Circulate hole with mud laden fluid.
4. Spot 25 sx @ 3000'. (Base of Salt)
5. Spot 25 sx @ 1450'. (Top of Salt)
6. Spot 45 sx @ 350' to surface. → 385'
7. Cut off wellhead and weld on Dry Hole Marker.

HOBBS OCD

MAR 22 2013

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tallanah TITLE Regulatory Specialist III DATE 3/21/2013  
Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com Telephone No. 201-840-4272  
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 3-26-2013  
Conditions of Approval (if any):

Form provided by Forms On-A-Disk (214) 340-9429 FormsOnADisk.com

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

MAR 28 2013

	<b>Location:</b>
<b>Location:</b>	2310 FNL & 660 FWL
<b>Section:</b>	Sec 2- E-02-235-36E
<b>Block:</b>	
<b>Survey:</b>	
<b>County:</b>	Lea
<b>Lat/Long:</b>	32.3346949375227 -103.242308593535
<b>Field:</b>	
	<b>Elevations:</b>
<b>GL:</b>	3,466
<b>RKB:</b>	
<b>KB-GL Calc:</b>	
<b>ck w/log?</b>	

[illegible]

Hole Size:
<u>Int Csg:</u>
Cement Blend:
Returns:
TOC:

Tubing Detail	
Joints	Description
	2-3/8"
Depth	3614'

[illegible]

Hole Size:	7-7/8"
Prod Csg:	5-1/2", 15.5#, K-55
Capacity (bbl/ft):	
Cement Blend:	875 sxs
Depth	3816'
TOC:	Circ to surf

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	<b>Location:</b>
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<b>Section:</b>	Sec 2- E-02-235-36E
<b>Block:</b>	
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<b>Field:</b>	
	<b>Elevations:</b>
<b>GL:</b>	3,466
<b>RKB:</b>	
<b>KB-GL Calc:</b>	
<b>ck w/log?</b>	

[illegible]

Set @ 335'

*50% SX*

Spot 89 sx @ 350'  
to surf

*A → 385*

Spot 25 sx @ 1450'

Spot 25Ssx @ 3000'

Tag CIBP w/Cmt  
@ 3575'

Set CIBP @ 3600'

3654-3659'

3695-3735'

TD 3816'  
PBTD 3772'

Hole Size:	12-1/4"
Surf Csg:	8-5/8", 24#
Cement Blend:	175 sxs
Depth	335'
TOC:	Circ to surf

**Details of Perforations and Treatment**

Perf'd 3654-3659'	(2 - 0.47" holes) Treated w/558 gal NE acid
Perf'd 3695-3735'	(9 - 0.47" holes) Treated w/1958 gal 15% NE acid & 5250 gals Pur-Gel & 13,500' sd

Tubing Detail	
Joints	Description
	2-3/8"
Depth	3614'

[illegible]

<b>Hole Size:</b>	7-7/8"
<b>Prod Csg:</b>	5-1/2", 15.5#, K-55
<b>Capacity (bbl/ft):</b>	
<b>Cement Blend:</b>	875 sxs
<b>Depth</b>	3815'
<b>TOC:</b>	Circ to surf

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