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Submite 3 Copies To Appropriate District State of New Mexico	Form C-103
Office	May 27, 2004
District I Energy, Minerals and Natural Resources	
1625;N; Fřench:Dř;, Hobbs; NM 88240:	WELL API-NO.
District II 1301 W. Grand-Avg. Artesia NM-88210 OIL CONSERVATION DIVISION	30-025-28685
Tarte Trace and	5. Indicate Type of Lease
District III. 1220 South St. Francis Dr.	STATE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV. 1220.S. St. Francis Dr., Santa Fe, NM 87505	O. State On & Sasteaso No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Seven Rivers Queen Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	0.337.31937
1. Type of Well: Oil Well Gas Well Other Injection	8. Well No. 64
2. Name of Operator	9. OGRID Number
Linn Operating, Inc.	269324
3. Address of Operator	10. Pool name or Wildcat
600 Travis, Ste. 5100, Houston, TX 77002	Langlie Mattix; 7 Rvrs-Q-Grybg
4. Well Location	
Unit Letter E: 2310 feet from the N line and 66	feet from the W line
Section 2 Township 23-S Range 36-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
11. Elevation (Show whether DR, RRD, RT, OR, etc.	
Pit:or Below:grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	obls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	\$ 6 mm 1 mm 2 mm 2 mm 2 mm 2 mm 2 mm 2 mm
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE CASING/CEMEN	
COMPLETION CASING/QUINLIN	1 200
COMPLETION	
D	· .
OTHER: OTHER:	· · · · · · · · · · · · · · · · · · ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and g	ive pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach y	
recompletion.	wempore graggram or brobosed combienou or
1. MIRU plugging equipment.	
2. ND wellhead and NU BOP.	•
3. RIH and tag CIBP w/ cmt. @ 3575. Circulate hole with mud laden fluid.	
4. Spot 25 sx @ 3000'. (Base of Salt)	
5. Spot 25 sy @ 1450'. (Top of Salt) 6. Spot 4550	· · · · · · · · · · · · · · · · · · ·
h. phos. 6 by c sod to partiage.	HOBBS OCD
7. Cut off wellhead and weld on Dry Hole Marker.	
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	MAR 2 2 2013
•	W. W
	RECEIVED
	KECE! A ED.
I hereby certify that the information above is true and complete to the best of my knowledge and be	I CTC at a CC ft a construction
has been will be asset of the control of the contro	ner. I further certify that any pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines , a general permit on	an (attached) alternative OCD-approved plan.
State of the state	2/2//2012
SIGNATURE LANGUA TITLE POLICION SI	PCINVIA III DATE 21011 XU(S)
7/947/7	
- la Mala	
Type or print name (CVIVI B) ([Walk Final addition of the life was	MAKONAMARA SEL SILO. 477
Type or print name Felly B. Collahar E-mail address: Callahare	Managy Pelephone No 281.840.427
Type or print name. Ellip. Colland E-mail address: Dulland E-mail address: Dul	Managy Pelephone No 281-840-427
For State Use Only	0.
APPROVED BY TITLE	0.
APPROVED BY TITLE	0.
APPROVED BY Conditions of Approval (it any):	DATE 3-26-20L
APPROVED BY Conditions of Approval (if any): Form provided to	0.
APPROVED BY Conditions of Approval (it any): Oil Conservation Division - Hoods office: Must be Notified	DATE 3-26-20L
APPROVED BY Conditions of Approval (it any): Oil Conservation Division - Hoods office: Must be Notified 24 hours prior to the horizontal (In any):	DATES -26 -20 L DATES -26 -20 L DY Forms On-A-Disk. (214) 340-9429 Forms On ADisk.com
APPROVED BY Conditions of Approval (it any): Oil Conservation Division - Hobbs office: Must be Notified 24 hours print to the horizonto (P)	DATE 3-26-20L

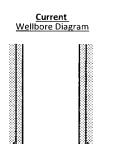
Well Name: Seven Rivers Queen Unit #64

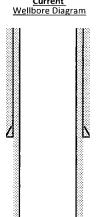
	Location:
Location:	2310 FNL & 660 FWL
Section:	Sec 2- E-02-23S-36E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.3346949375227 -103.242308593535
Field:	
	Elevations:
GL:	3,466
RKB:	1
KB-GL Calc:	
ck w/log?	

Logging Requirements:

Date	History
- /12 /1004	(A 20) - (AA)
/13/1984	Set 30' of 14" conductor pipe & cmt'd w/2-1/2 yds Redi-mix to surf. Spudded 12-1/4" hole @ 1:00 am 6/15/84. Fin drlg to 355' @9:00am 6/15/84. RIH w/8 - 5/8" OD 24# csg, set @ 335'. FC set @293'.
	Cmt'd w/175 sxs cmt. Circ 42 sxs cmt to pit. PD @1:30pm 6/14/84. WOC 20-1/2 hrs. Press tested to
	1000# for 30 mins OK. Resumed drig new fm@ 6:30pm 6/16/84.
	2000# 107 30 Hillis Ok. Resulted ding new Hill@ 0.30pH 0/20/04.
5/25/1984	Fin drlg 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RIH w/5-1/2", 15.5# K-55
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit.
/27/1984	Cut off csg & installed WH. Ran temp survey, indicated TOC @250' FS. Perf'd 3654-3659', Acidized w/
	558 gal NE acid, Perf'd 3695-3735', Acidized w/1958 gal 15% NE acid & 5250 gals Pur-Gel & 13,500# sd
	RIH w/int. plastic-coated tbg &pkr. Filled tbg-csg annulus w/pkr fluid. Set pkr @3614' & installed
	injection WH.
7/18/1984	On 24 hr inj test, inj 317 BW on 7/64" ck, TP 0#, CP 0#.
//26/1984	On 24 hr inj test, inj 297 BW on 7/64" ck, TP 0#, CP 0#. (Final report)
//20/1304	Offize in any test, any 257 BW on 7704 CK, 17 GH, CF OH, (Final Leport)
5/9/1988	Well Shut in Pending evaluation for future use
2/6/1990	Returned to active injection
, -,	
9/23/2004	No tubing in hole. GIH and set 5-1/2 CIBP @3600'. Pressure tested. Would not test.
7/24/2004	Dumped 75 sxs sand on CIBP. Pressure tested. Would not test.
11/5/2004	RU Computalog. Dumped 28' of cement on top of sand
11/8/2004	Well sign installed
11/18/2004	TA status approved
1/19/2010	Ran MIT test, Test was good. CIBP set @3600'. Perfs 3654-3735'

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Well Name:	Seven Rivers Queen Unit #64
API No:	30-025-28685
Spud Date:	5/15/1984
WBD Undate:	M Take 02/19/2013

Hole Size: 12-1/4" 8-5/8", 24# Surf Csg: Cement Blend: 175 sxs 335' Circ to surf Depth TOC:

Hole Size:		
Int Csg:		
Cement Blend:		
Returns:		
TOC:		

Details of Perforations and Treatment

Perf'd 3654-3659' Perf'd 3695-3735'

Set CIBP @3600'

3654-3659

3695-3735'

TD 3816' PBTD 3772'

(2 - 0.47" holes) Treated w/558 gal NE acid (9 - 0.47" holes) Treated w/1958 gal 15% NE acid & 5250 gals Pur-Gel & 13,500# sd

Tubing Detail	
Joints	Description
	2-3/8"
Depth	3614'

	Rod Detail (top to bottom)	
Rods	Description	
	· ·	

Hole Size:	7-7/8"
Hole Size: Prod Csg:	5-1/2", 15.5#, K-55
Capacity (bbl/ft):	
Cement Blend:	875 sxs
Depth	3816'
тос:	Circ to surf
I	

HOEBS OCD

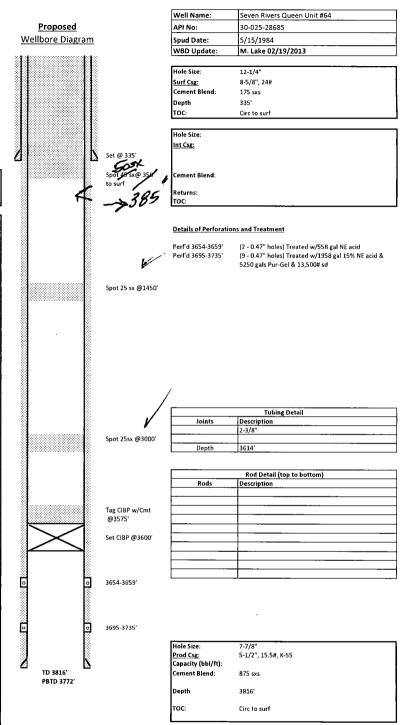
MAR 2 2 2013

Well Name: Seven Rivers Queen Unit #64

	Location:
Location:	2310 FNL & 660 FWL
Section:	Sec 2- E-02-23S-36E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.3346949375227 -103.242308593535
Field:	
	Elevations:
GL:	3,466
RKB:	
KB-GL Calc:	
ck w/log?	

Log	ging	Requ	uirem	ents:

Set 30" of 14" conductor pipe & cmt'd w/z-1/z vis Reim's to surf. Spudded 12-1/4" hole @ 1.00 am 6/15/84. Fin drig to 355" @ 900am 6/15/84. RIH w/8-15/8" to 0.248* cg., set @ 335". Cr. set @ 203". Cmt'd w/172 sus cmt. Circ 42 sus cmt to pit. PD @ 1.30pm 6/16/84. 10008 for 30 mins OX. Resumed drig new fime 6-30pm 6/16/84. 6/75/1984 Fin drig 2-7/8" hole to 3816" @ 5.30m. Ran GR-CNL log w/caliper. RIH w/5-1/2", 15.58* K-55 cg. set @ 3816. Cr. set @ 3772. Cmt'd 875 sus, circ 87 sc. cmt to pit. 6/75/1984 Cot off cg. Enistalled WH. Ran temp survey, indicated TCC @ 350" f5. Reif'd 3658-3659. Acidited w/ Sign M K circ (Pred 4595-27). Acidited w/1958 gal 15:5 ft. set de 3520 gals Pur-Gel R 13.500m ad Rit w/mt. pisatic-coated tog & pit. Field tog-cg. amulau w/pit fluid. Set pit @ 3614. R. installed injection WH. 7/18/1984 On 24 hr inj test, inj 317 BW on 7/64" ct., TP 08, CP 08. (Final report) 5/9/1988 Well Shot in Pending evaluation for future use 2/6/1990 Returned to active injection 9/13/2004 No tubing in hole. Gilt and set 5-1/2 CIPP @ 3600". Pressure tested. Would not test. 1/15/2004 Ran Mil Test. Test was good. CIBP set @ 3600". Perfs 3654-3735' Ran Mil Test. Test was good. CIBP set @ 3600". Perfs 3654-3735' Ran Mil Test. Test was good. CIBP set @ 3600". Perfs 3654-3735'		· · · · · · · · · · · · · · · · · · ·
Set 30' of 14" conductor pipe & cmt'd w/2-1/2 yds Redi-mix to surf. Spudded 12-1/4" hole @ 1:00 am 6/15/84. Fin drig to 355' @9:00am 6/15/84. RiH w/8 - 5/8" OD 24# csg, set @ 335'. FC set @293'. Cmt'd w/175 sxs cmt. Circ 42 sxs cmt to pit. PD @1:30pm 6/14/84. WOC 20-1/2 hrs. Press tested to 1000# for 30 mins OK. Resumed drig new frm@ 6:30pm 6/16/84. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, circ 87 sxs cmt to pit. Fin drig 7-7/8" hole to 3816' @5:30am. Ran GR-CNL log w/caliper. RiH w/5-1/2", 15.5# K-55 csg set @3816. FC s	D-4-	History.
\$\(\frac{5}{8}\) & Fin drig to 355' @9:00am \(\hat{6}/15/\) & RIH \(\widetildow{N} = 5.6''\) \(\text{ O24 dr c.g.} \) set \(\text{ e23}\) . Cmt'd \(\widetildow{175} \) sss cmt. \(\text{ Circ 42 sss cmt to pit. PD \(\text{ @1:30pm 6}/14/\) & WOC 20-1/2 hrs. \(\text{ Press tested to } \) \(\text{ 1000# for 30 mins OK. \) Resumed drig new \(\text{ fm} \) \(\text{ 6:30pm 6}/16/\) & \(\text{ 84.} \) \(\text{ WOC 20-1/2 hrs. Press tested to } \) \(\text{ 1000# for 30 mins OK. \) Resumed drig new \(\text{ fm} \) \(\text{ 6:30pm 6}/16/\) & \(\text{ 84.} \) \(\text{ WOC 20-1/2 hrs. Press tested to } \) \(\text{ 1000# for 30 mins OK. \) Resumed drig new \(\text{ fm} \) \(\text{ 6:30pm 6}/16/\) & \(\text{ 84.} \) \(\text{ 15.5 fm K-55} \) \(csg set @3816. FC set @ 3772'. \) Cmt'd 875 sss, circ 87 sss cimt to pit. \) \(\text{ Cut off csg & installed WH. Ran temp survey, indicated TOC \(\text{ @250' FS. Perfd 3654-3659', Acidized \(\widetild \) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	vate	History
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11/18/2004 TA status approved	11/8/2004	Well sign installed
1/19/2010 Ran MIT test. Test was good. CIBP set @3600'. Perfs 3654-3735'		
7/17/2010 Not not rest. 1851 Was good. CIDF Set @ 3000 - F e113 3034-37-37-37-37-37-37-37-37-37-37-37-37-37-		Pan MIT test Test was good CIPD set @2500' Bods 2554 2725'
	1/15/2010	Mail Will test. Test was good. Clor Set @3000 . Felis 3034-3733
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