Distr <u>ict I</u>	State of New Mexico	Form C-144 CLEZ
1625 N. French Dr., Hobbs, NM 88240 OBBS OCD District II	Energy Minerals and Natural Resources	July 21, 2008
1301 W. Grand Avenue, Artesia, NM 88210 District III	Department Oil Conservation Division	For closed-loop systems that only use above ground steel tanks or haul-off bins and propose
1000 Rio Brazos Road, Aztec, NM 8740 21 2013 District IV	1220 South St. Francis Dr.	to implement waste removal for closure, submit
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
CIECEIVED	p System Permit or Closure Plan	Application
(that only use above ground ste	el tanks or haul-off bins and propose to imple	ment waste removal for closure)
	Type of action: 🔲 Permit 🔳 Closure	
Instructions: Please submit one application (Form C	-144 CLEZ) per individual closed-loop system reque	st. For any application request other than for a
closed-loop system that only use above ground steel to Please be advised that approval of this request does not re-		
environment. Nor does approval relieve the operator of i	ts responsibility to comply with any other applicable g	overnmental authority's rules, regulations or ordinances.
I. Operator: Easkop Oil and Panch J.TD	OCPID # 1	51/16
Operator: Fasken Oil and Ranch, LTD. Address: 6101 Holiday Hill Road, Midla		
Facility or well name: Wingerd No. 14		
API Number: <u>30-025-32847</u>	OCD Permit Number: D1	05620
U/L or Qtr/Qtr J Section 24		
Center of Proposed Design: Latitude		
		NAD. [1927 [1985
Surface Owner: 🗌 Federal 🛛 State 🛄 Private 🗌 1		
2. Closed-loop System: Subsection H of 19.15.17	7 11 NMAC	
Operation: Drilling a new well Workover or		pproval of a permit or notice of intent)
Above Ground Steel Tanks or 🗌 Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
☐ 12"x 24", 2" lettering, providing Operator's nam ☐ Signed in compliance with 19.15.3.103 NMAC	e, site location, and emergency telephone numbers	
Closed-loop Systems Permit Application Attachm		
Instructions: Each of the following items must be attached.	attached to the application. Please indicate, by a c	check mark in the box, that the documents are
Design Plan - based upon the appropriate requ	irements of 19.15.17.11 NMAC	
☐ Operating and Maintenance Plan - based upor ☐ Closure Plan (Please complete Box 5) - based	the appropriate requirements of 19.15.17.12 NMA upon the appropriate requirements of Subsection C	C C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of des	,	
	e Plan API Number:	
5.		
Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or faciliti		
facilities are required.		
Disposal Facility Name:		rmit Number:
Disposal Facility Name:		rmit Number:
Will any of the proposed closed-loop system operati Yes (If yes, please provide the information be		at will not be used for future service and operations?
Required for impacted areas which will not be used		
	based upon the appropriate requirements of Subtract requirements of Subsection 1 of 19.15.17.13 NM	
	priate requirements of Subsection G of 19.15.17.13	
6. Operator Application Certification:		
I hereby certify that the information submitted with	this application is true, accurate and complete to the	e best of my knowledge and belief.
Name (Print):		
Signature:	Date:	
e-mail address:	Telephone:	
Form C-144 CLEZ	Oil Conservation Division	Page 1 of 2
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OCD Approval: Permit Application (including clouve plan) Closure	Plan (only)					
OCD Representative Signature:	Approval Date:					
Detudan						
Title:	OCD Permit Number:					
s. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: <u>3-16-2013</u>						
9. Closure Report Regarding Waste Removal Closure For Closed-loop System	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only:					
Instructions: Please indentify the facility or facilities for where the liquids, dr						
two facilities were utilized. Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on one of the second system operation operatio	or in areas that <i>will not</i> be used for future service and operations?					
Required for impacted areas which will not be used for future service and opera	tions:					
 Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation 						
Re-vegetation Application Rates and Seeding Technique						
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure	report is true, accurate and complete to the best of my knowledge and					
belief. I also certify that the closure complies with all applicable closure require						
Name (Print): Kim Tyson	Title: Regulatory Analyst					
Signature: Kim Jam	Date: 3-20-2013					
e-mail address: kimt@forl.com	Telephone: 432-687-1777					

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19	GANDY MARLEY INC	10/06/1994 Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E	
28	OLD LOCO OIL CO	07/02/1985 Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E	
43	Loco Hills Landfarm LLC	11/08/2004 Eddy	Loco Hills Landfarm	m-32-16 S-30 E	
4	LOCO HILLS WATER DISPOSAL	10/30/1981 Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E	
36	OK HOT OIL SERVICE INC	08/16/2000 Eddy	OK HOT OIL SERVICES INC	0-14-17 S-28 E	
24	CHAPARRAL SWD	01/31/1995 Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E	
35	LEA LAND INC	01/05/2000 Lea	LEA LAND LANDFILL	-32-20 S-32 E	
12	C&C LANDFARM INC	11/16/1992 Lea	C&C LANDFARM	B-3-20 S-37 E	
13	ENVIRONMENTAL PLUS INC	02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E	
15	GOO YEA LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-11 S-38 E	
23	J&L LANDFARM INC	05/10/1998 Lea	J&L LANDFARM	-9-20 S-38 E	
25	GANDY CORP	06/27/1973 Lea	Gandy Corp. Treating Plant	-11-10 S-35 E	
26	JENEX OPERATING CO	09/21/1983 Lea	JENEX TREATING PLANT	D-14-20 S-38 E	
30	ARTESIA AERATION LLC	06/29/1999 Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E	
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E	
33	DOOM LANDFARM	04/03/2000 Lea	DOOM LANDFARM	g-5-25 S-37 E	
34	DD LANDFARM INC	04/12/2000 Lea	DD LANDFARM	-31-21 S-38 E	
21	RHINO OILFIELD DISPOSAL INC	11/17/1997 Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E	
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E .	
39	PITCHFORK LANDFARM LLC	10/30/2002 Lea	PITCHFORK LANDFARM	A-5-24 S-34 E	
> 6	CONTROLLED RECOVERY INC	04/27/1990 Lea	CONTROLLED RECOVERY	-27-20 S-32 E	
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Lea	Blackwater Landfarm	f-1-25 S-37 E	
38	SAUNDERS LANDFARM LLC	10/28/2002 Lea	SAUNDERS LANDFARM	M-7-14 S-34 E	
41	LAZY ACE LANDFARM LLC	03/09/2004 Lea	LAZY ACE LANDFARM	M-22-20 S-34 E	
3	SUNDANCE SERVICES, INC.	08/30/1977 Lea	SUNDANCE PARABO	m-29-21 S-38 E	
37	COMMERCIAL EXCHANGE, INC.	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E	
8	T-N-T ENVIRONMENTAL INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W	
11	ENVIROTECH INC	07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W	
9	KEY FOUR CORNERS INC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W	
10	JFJ LANDFARM LLC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W	
5	BASIN DISPOSAL INC	10/16/1987 San Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W	

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