Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	JUNIPL	EHONO	K KE	:COIV	IPLE	I ION R	EPUK	ANUM	HOD O			MNM15906		
la. Type of		Oil Well	☐ Gas V	_	☐ Di		Other	***************************************				6. If I	ndian, Allotte	e or Tr	ibe Name
b. Type of	ype of Completion New Well Work Over Deepen Plug Back Other								MAIN	7. Unit or CA Agreement Name and No.					
2. Name of		/ COMP	ANIX OF OT	MA-:1. 4				STATHE	М			8. Lea	ase Name and	Well	Vo.
CIMAREX ENERGY COMPANY OF ŒMail: tstathem@cimarex.com 3. Address 600 NORTH MARIENFELD STREET, SUITE 600 3a. Phone No. (include area code))	9. API Well No.				
MIDLAND, TX 79701 Ph: 918-295-1763 Location of Well (Report location clearly and in accordance with Federal requirements)*											30-025-40447-00-S1 10. Field and Pool, or Exploratory				
	•		•	u iii aci	cordanc	.c with	r caciai ic	quiremen	13)			SA	ALT LAKE	Bea	<u>e Spcin</u>
At surface NENE 727FNL 526FEL At top prod interval reported below NENE 727FNL 526FEL										11. Sec., T., R., M., or Block and Survey or Area Sec 26 T20S R32E Mer NMI					
At total depth NWNW 662FNL 339FWL										12. C	ounty or Paris	;h	13. State NM		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed									ed Ready to F	Prod.	17. Elevations (DF, KB, RT, GL)* 3555 GL				
8. Total D	epth:	MD TVD	14154 9881		19. F	lug Bac	ck T.D.:	MD TVD	14	094	20. Depth Bridge Plug Set: MD TVD				
1. Type E DLLDS	lectric & Oth N	er Mechar	nical Logs Ru	ın (Sut	mit co	oy of ea	ch)				well cored DST run? ctional Su	i	No 🗖	Yes (S	ubmit analysis) ubmit analysis) ubmit analysis)
Casing ar	nd Liner Reco	ord (Repo	rt all strings						<u> </u>		T =:				
Hole Size	Iole Size Size/Gra		I W/T (#/TT) I		op Bottom (MD)		, ·	e Cement Depth		of Sks. & Slurry of Cement (BB			Cement Top)*	Amount Pulled
20.000	000 16.000 J-55		84.0	1						1145		0			
14.750 10.625			47.0 32.0				034 645			760		0			
7.875			17.0	<u> </u>		0 4645 0 14150				1650		700			
														_	
4. Tubing	Record	i					I								<u></u>
Size	Depth Set (M	1D) Pa	acker Depth ((MD)	Siz	e I	Depth Set	(MD)	Packer Dep	oth (MD)	Size	De	pth Set (MD)	Pac	cker Depth (MD)
2.875	ng Intervals	9236			<u> </u>		26. Perfo	oration Re	cord		Į.				
	ormation		Тор		Bot	tom		Perforate	d Interval		Size	N	lo. Holes	F	Perf. Status
.)	BONE SPI	RING		9900		14096			9900 TC	14096		_	320 O	pen	
5) :)		<u> </u>			· · ·					<u> </u>		+			
)			_									⅃Ĺ.			
	racture, Treat Depth Interva		nent Squeeze	e, Etc.					Amount and	1 Type of N	Material				
			96 gal total	fluid, 2	788256	# sand				- / p • •		75.00			
													_	MA	TION
						•								27	*:/>
8. Product	ion - Interval	A	Test	Oil	10	ias	Water	Ioa	Gravity	Gas		Production	on Method		
duced 9/30/2012	Date 10/19/2012	Tested 24		BBL	N	1CF 515.0	BBL 880	Cor	т. API 39.8	Gravit	у			MD SII	IR-SLIPEACE
oke	Tbg. Press. Csg. 24 Hr. Oil		G	ias	Water	Gas	Gas:Oil		Status	ELECTRIC PUMP SUB-SURFACE					
	Flwg. 335 SI	Press. 95.0	Rate	BBL 57		1CF 515	BBL 88	Rat 30	10		Pow/I	1.5	PIEN	ENI	S DEVUI
	tion - Interva		T	0:1	1.		117	I.a	Ci-	I _c		The state of the s	1 Lands	I VI	ITLUUI
e First duced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL		Gravity r. API	Gas Gravit	у	Production	on Method		
ke	Tbg. Press.	Csg.	24 Hr.	Oil		ias	Water		s:Oil	Well S	Status		MAR 2	3	2013
e	Flwg. SI	Press.	Rate	BBL	M	1CF	BBL	Rat	io				12	- · 	
ee Instructi	ions and spac	es for add	litional data	on revo	erse sid	'e)	AWELL	INEOP	AATION O	Vetera	1 ,	2/05	ALOF LAN		
JEC I KOI	NIC SUBMI ** BL	M REV	/ISED **	BLM	REV	ISED	** BLN	I REVIS	SED ** B	LM RE	VISED	** B <u>/</u>	M REVISI	EP . 7	AMAGEMENT OFFICE
										12	1				
											T	-	М	AR	28 201
										v	1				~ .

Date Tested Production BBL MCF BBL Corr. API Gravity	28h Drod	uction Inter	val C											
Table 1 Paul Paul Paul Paul Paul Paul Paul Paul	Date First			Test	Oil	Gas			Gas		Production Method			
22. Additional remarks (include plugging procedure):	Produced									<u>'</u>				
The Period	Choke Size	Flwg.								tatus				
Decide Date Track Production Dil. MKF BBL Curt APT Growly	28c. Prod	luction - Inter	val D		l	1	L		L					
29. Disposition of CrasColds, used for fuel, wented etc.) 27. Disposition of CrasColds, used for fuel, wented etc.) 28. Sinoval important cances of processity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Bone Spring Top Descriptions, Contents, etc. Name Top Descriptions, Contents, etc. Na	Date First Produced									1	Production Method			
29. Disposition of Gas/Sold. used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval sested, custion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Mess Depth Descriptions (Porous Spring) Top Descriptions, Contents, etc. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth Mess Dept	Choke Size	Flwg.							Well St	Well Status				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of prossity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth		sition of Gas	Sold, used	for fuel, ven	ed, etc.)	<u></u>	11							
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth GELAWARE 1100 DELAWARE 1706 BONE SPRING 78899 32. Additional remarks (include plugging procedure): logs sent via overnight mail. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electroals Submission #201087 Verified by the BLM Well Information System. FOR CIMARES ENERGY COMPANY OF CO, sent to the Hobbs Committee to AFMSS for processing by DEBORAH MCKINNET on 63/12/2013 (13DLM1831SE) Name (please print) TERRI STATHEM Title 2007 Diacon 1001 and Title 43 U.S.C. Section 1001 and Title 43			s Zones (In	clude Aquife	ers):					31. For	mation (Log) Mar	kers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dept RUSTLER 1100	tests,	including dep	zones of po th interval	orosity and c tested, cushi	ontents there	eof: Corec e tool ope	d intervals and all on, flowing and sh	drill-stem ut-in pressure	es					
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fradulent statements or representations as to any mother within its invisidation.	5.5/10													
	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section I	212, mak	e it a crime for an	y person kno	wingly and within its in	willfully	to make to any de	partment or a	gency	