30-025-41069

<u>Surface Use Plan</u> Hallertau 4 Federal 1H Cimarex Energy Co. of Colorado Unit D, Section 4 T26S-R32E, Lea County, NM

- 1. <u>Existing Roads</u>: Area maps, Exhibit "A" shows the proposed well site as staked. Exhibit "B" is a reproduction of Eddy Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, and Exhibit "C-1" is a well site layout map, showing proposed road to location and existing road.
 - A. The maximum width of the driving surface will be 15.' The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
 - B. From the junction of County Road No. 1, go south on County Road 9.1 miles to lease road. On lease road go west 0.6 miles, then go south 990.5 feet, then west 229.9 feet to proposed lease road.
- 2. <u>Planned Access Roads</u>: Approximately 1482.6' of new on-lease road will be constructed from the southeast corner of the pad site to the east.

<u>Planned Pipelines and Electric Lines:</u> Approximately 6200' of 3 phase 4 wire e-line to the e-line trunk along lease road. Line will be 18 span with 40' pole built to BLM Raptor specs. Right of way will be submitted for any off-lease construction.

3. Location of Existing Wells in a One-Mile Radius - Exhibit A

- A. Water wells None known
 B. Disposal wells None known
 C. Drilling wells None known
 D. Producing wells As shown on Exhibit "A"
 E. Abandoned wells As shown on Exhibit "A"
- E. Abdituoned webs As shown on Exhib

4. Location of Proposed Production Facilities:

If on completion this well is a producer, the tank battery will be used at the Hallertau 4 Federal 4 and the necessary production equipment will be installed at the wellsite. Any changes to the facilities or off-site facilities will be accompanied by a Sundry Notice. Two (2) 4" buried HP poly lines, approximately 6200' each, down existing lease road to carry oil, gas, water to the Hallertau 4 Federal 4 tank battery. Allocation will be based on well test. MAOP 1500 psi anticipated working pressure 200-300 psi. Gas lift will be provided by HP poly line buried in the same trench along access road to Hallertau 4 Federal 4 tank battery.

5. Location and Type of Water Supply:

Water will be purchased locally from a commercial source and trucked over the access roads.

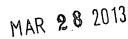
6. Source of Construction Material:

If possible, native callche will be obtained from the excavation of drill site. Topsoil will be pushed back from the drill site and existing callche will be ripped and compacted. Then topsoil will be stockpiled on location as depicted on Exhibit "D" (rig layout). If additional material is needed, it will be purchased from a BLM-approved pit as near as possible to the well location.

7. Methods of Handling Waste Material:

- A. Drill cuttings will be separated by a series of solids removal equipment and stored in steel containment pits and then hauled to a state-approved disposal facility.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holding tanks and be cleaned out periodically and hauled to a waste disposal facility. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Drilling fluids will be contained in steel pits in a closed circulating system. Fluids will be cleaned and reused. Water produced during testing will be contained in the steel pits and disposed of at a state approved disposal facility. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

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8. Ancillary Facilities:

A. No camps or airstrips to be constructed.

9. Well Site Layout:

- A. Exhibit "D" shows location and rig layout.
- C. Mud pits in the closed circulating system will be steel pits and the cuttings will be stored in steel containment pits.
- D. Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- E. If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. Plans for Restoration of Surface:

Rehabilitation of the location will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, those areas of the location not essential toproduction facilities and operations will be reclaimed and seeded per BLM requirements. Please see Production Facilities Layout Diagram, exhibit D-1.

11. Other Information

- A. Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- B. The wellsite is on surface owned by Department of the Interior, Bureau of Land Management. The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.
- C. In lieu of an archaeological survey report, Cimarex will be submitting an MOA application for this well pad and access road since they are within the MOA boundary.
- D. There are no know dwellings within 1½ miles of this location.

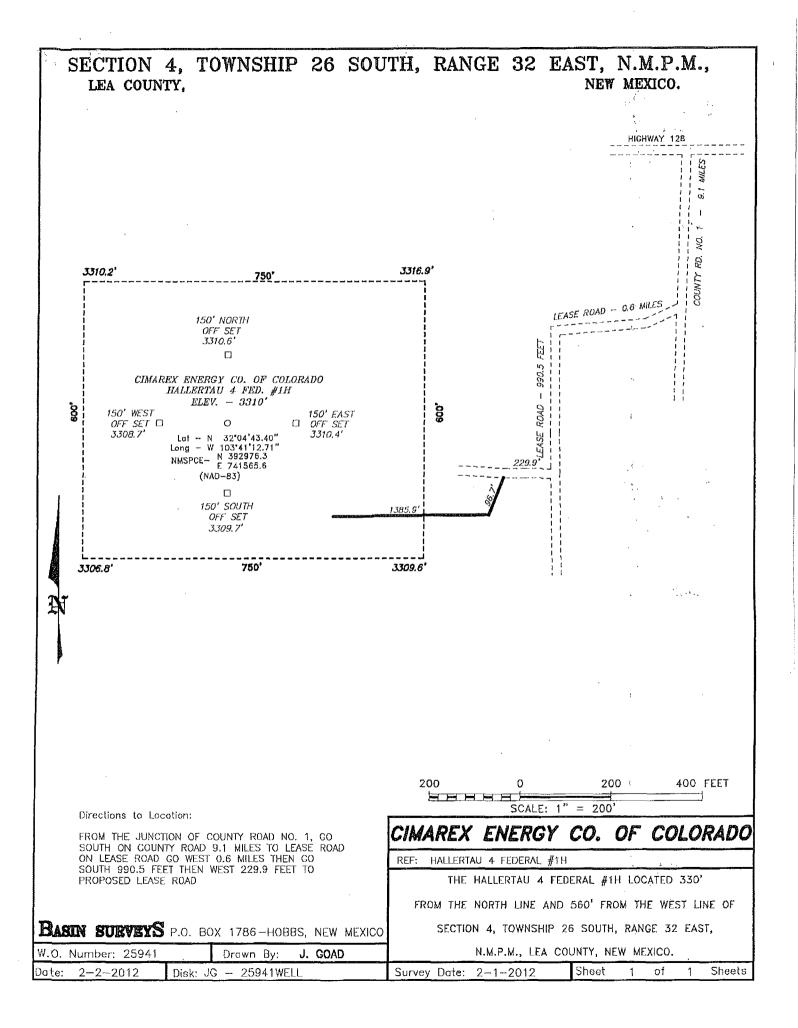
Operator Certification Statement Hallertau 4 Federal 1H Cimarex Energy Co. of Colorado Unit D, Section 4 T26S-R32E, Lea County, NM

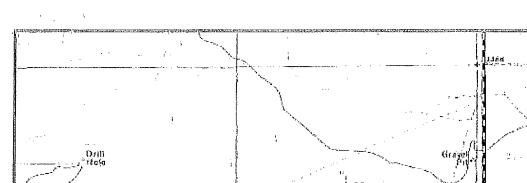
Operator's Representative

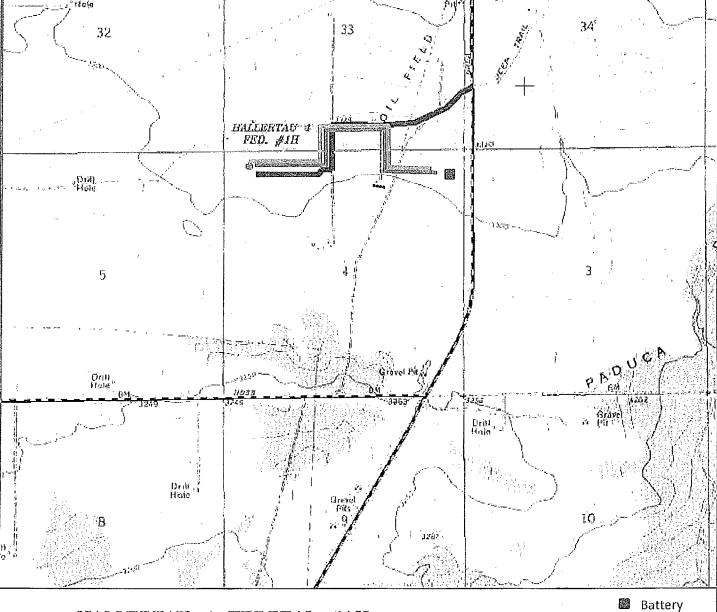
Cimarex Energy Co. of Colorado 600 N Marienfeld St Ste 600 Midland Tx 79701 Office Phone: (432) 571-7800

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this day of October,2012					
NAME: RecearBrunson					
TITLE: Regulatory Analyst					
ADDRESS: 600 N Marienfeld St Ste 600					
Midland Tx 79701					
TELEPHONE: Office Phone: (432) 571-7800					
EMAIL: <u>pbrunson@cimarex.com</u>					
Field Representative: 🔄 Same as above					







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Flowline

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HALLERTAU 4 FEDERAL #1H Located 330' FNL and 560' FWL Section 4, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

RI 1007862274033	P.O. Box 1785 1120 N. West County Rd.	W.O. Number: 50 25941		CIMAREX
	Nobbz, Naw Mexico 88241 (575) 393-7316 - Office	Survey Date: 2-1-2012	0	ENERGY CO.
tocured on secolioneo	(575) 382—2206 - Fax basineurveys.com	Dote: 2-2-2012		OF COLORADO

