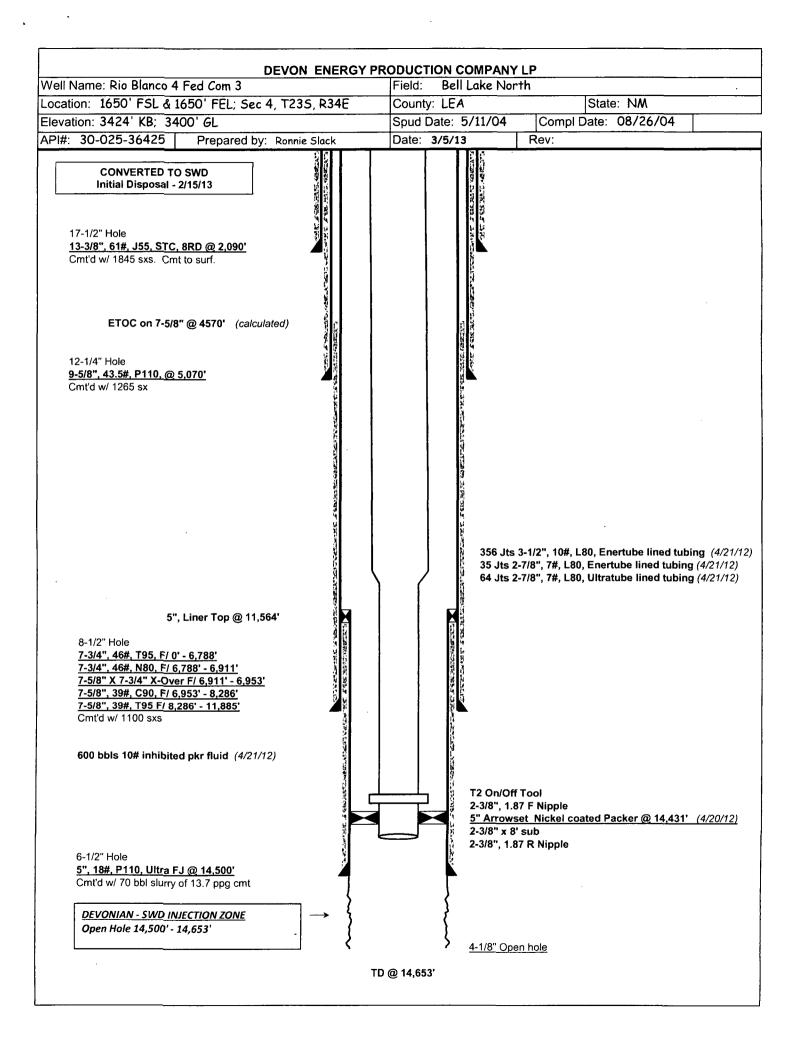
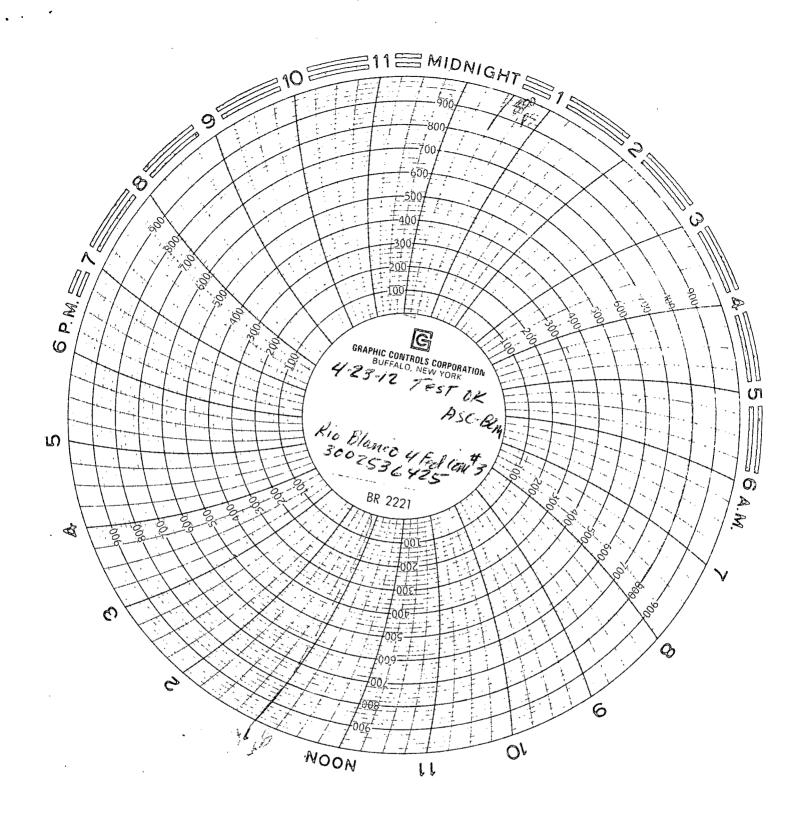
SUNDRY NOTICES AND REPORTS ON WELLS MAR 2.6 Million Allostee of Tribe Name Do not use this form for proposals to drift or for eventor and year Colspan="2">Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" <th< th=""><th></th><th>UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN</th><th>INTERIOR</th><th>OCD Hobbs</th><th></th><th>•</th><th>FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010</th><th></th></th<>		UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	INTERIOR	OCD Hobbs		•	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
	Do not use th	nis form for proposals t	o drill or to re	enter an	26201	Indian, Allottee	or Tribe Name	
Control of Well Case Well Control Con		BMIT IN TRIPLICATE – Other	instructions on pa	ige 2. RE	CEIVED I	f Unit of CA/Agre 1 112730	eement, Name and/or N	0.
		Gas Well / 🗹 Other SV	VD Conversion Or	der R-13410				
	. Name of Operator Devon Energy Production Co				9. A 30-	API Well No. -025-36425		
4. Location of Weil (Project, See, T. R. M. for Survey Description) II. Country Prais, State Lea Country, MM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER/DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidaze Deepera Production (Star/Resume) Water Shut-Off Subsequent Report Acidaze Deepera Production (Star/Resume) Water Shut-Off Subsequent Report Change Repair New Construction Recomprise Other Water Shut-Off 13. Describe Proposed of Complete Invition Integrity Change Plans Plag Back Water Disposed Other Water Shut-Off 14. Describe Proposed of Complete Invition Integrity Change Plans Plag Back Water Disposed Other Water Shut-Off 15. Describe Proposed of Complete Invition Water Shut-Off Integrity Change Plans Plag Back Water Disposed Other Disposed Proposed Into Shute Water Disposed Into Nate Disposed Proposed Into Shute Disposed Disposed Proposed Into Plans Disposed Proposed Into Plans Disposed Proposed Into Plans Disposed Plans	a. Address			lude area code)	10 <u>2</u> BE	Field and Pool or Eake; Devonia	Exploratory Area In, Northeast (SWD)	Ka bro
TYPE OF SUBMISSION TYPE OF ACTION Image: Notice of Intent Acadaze Deepen Production (Stat/Resume) Water Shue-OT Image: Subsequent Report Change Repair Production (Stat/Resume) Water Shue-OT Reclamation Water Shue-OT Image: Subsequent Report Change Repair New Construction Recomplete Other Image: Subsequent Report Change Plans Plug and Abandoon Temporarity Abandoo Temporarity Abandoo Image: Subsequent Report Convert to Injection Plug Back Water Diaposal Other Image: Subsequent Report Convert to Injection Plug and Abandoon Temporarity Abandoo Temporarity Abandoo Image: Subsequent Report Convert to SUBC Convert to SUBC Subsequent Proposal is to deepen directionally or recomplete horizontally, give aubardine locations and mesured and there which the Abandonneen Notice Subsequent Report Subsequent Proposal Subsequent Proposed work and approximate duration thereof. Subsequent Report Jackar Formator Provide the Bord No. on Title With BLMBAL. Required Subsequent reports must be Elide doe concenters there and the work bloc provide state of the involved operation. Is the Bord No. on Title Subsequent reports must be Elide doe concenters. The Independent of the involved operation. Subsequent report must be Bloch doe concenters with No 1432. State Addrep Ho	Location of Well <i>(Footage, Sec</i> 550' FSL & 1650' FEL; Sec 4-T23S-R34	T., R., M. or Survey Description)		1	-	n, State	
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integriny Casing Repair Production (Start/Resume) Well Integriny Subsequent Report Casing Repair New Construction Reclamation Other 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Temporarity Abandon 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The period operation of the involved operations. 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Temporarity Abandon 14 percent duration of the work will be performed or provide the Bond MA. New States and abandon Temporarity Abandon 13 Describe Proposed or Completed Operation: Clearly states all pertinent details, including ecompletion in a new interval, a Form 31604 or markers and 2004. Temporarity Abandon 14 Describe Proposed operation: State Proposed Propos	12. (CHECK THE APPROPRIATE BC	X(ES) TO INDICA	TE NATURE C	OF NOTICE, I	REPORT OR OTI	LEP DATA	
Notice of Intent	TYPE OF SUBMISSION			ТҮРЕ	OF ACTION	[
Subsequent Report Charge Plans Plug and Abandon Temporarily Abandon Imai Abandonment Notice Convert to injection Plug Back Water Dopension 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposel is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined but the site is respective. Summary of well work to convert to SWD: 1.3/28/12.MIRU. POOH wiexisting production string and packer from 14;338'. 2. Tith wig-7/8° workstring to test casing to 1.000 psi from RBP gi 44.644'. Good test. POOH wiwork string and RBP. 4. Nith wig -1/2° X 2.7/8° Enertuber/Uratube lined injection tubing. Set packer @14,4118' Dit Researd. 6. 2002/14/2002 bit 100 days if you in 200 psi if yon minutes. Socio test, Andy Garai will. Wiwnessed. 8. 1072/21/2. Acidized Devonian formation with 895 gal 2% KCI, 3,000 gal 15% HCI acid, 3,616 gal 2% KCI. 9.102612: Incidized method injected total of 260 bbit. Injected 4.5 bpm @ 2000 psi; Step 5.4 bpm @ 960 psi; Step 5.5 bpm @ 160 psi; Step 5.4 bpm @ 260 psi; Step 5.5 bpm @ 160 psi; Step 5.4 bpm @ 960 psi; Step 5.5 bpm @ 160 psi; Step 5.4 bpm @ 260 psi; Step 5.5 bp	Notice of Intent	Alter Casing		freat	=	. ,		Ť
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations. Clearly state all pertinem details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontality give substantice locations and measured and rule vertical depts of all pertinem markers and zons. Attach the Bond work the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent report must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Trial Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Summary of well work to convert to SWD: 1.328/12-4MIRU. POOH wlexisting production string and packer from 14,338". 2. Thir W2-7/8' workstring to test casing. Unable to work below 11,882: RiH wl4-1/8' bit & scraper. Clean out to 14,460". 3. Greater BLM. Test to BOO pit. Would lose 60-90 pit in 30 minutes. Failed test. Andy Garcia wBLM witnessed. 6. 102612: Injection tubing, RH wl3-1/2' X2/78' Encheduely Ultratube line lineiction tubing, RH vl3-1/2' Cliculate Inhibited 10# brine. 7. 422/12-Run MIT for BLM. Test to BOO pit for 30 minutes. Good test. Andy Garcia wBLM witnessed. 8. 10/2612: Injection tubing, RH wl3-1/2' X2/78' Encheduely Ultratube line lineiction tubing, RH vl3-1/2' Cliculate l	Subsequent Report		三		`		Other	
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Name (Printed/Typed) Title Operations Technician Signature Romme Sugnature Sugnate Sugnature S	summary of well work to conve	dy for final inspection.) rt to SWD:		l requirements, i	including recl	amation, have bee	en completed and the op	berator has
Ronnie Slack Title Operations Technician Signature Romme Slack Date 3-5-13 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon. Office MAR 2 4 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon. Office MAR 2 4 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon. Office MAR 2 4 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon. Office MAR 2 4 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subje	Summary of well work to converse . 3/28/12-MIRU. POOH w/exi . TIH w/2-7/8" workstring to te . Circulate packer fluid and tes . RIH w/ 3-1/2" X 2-7/8" Enerti . 4/17/12-Run MIT for BLM. To . POOH w/injection tubing. RII . 4/23/12-Run MIT for BLM. To . 10/25/12: Acidized Devonian . 10/26/12: Injection test @ 4.3 0. 1/18/13: Perform Step Rate . 490 psi; Step 6-6 bpm @ 2,18 1. 2/15/13- Hooked up pump to	dy for final inspection.) wr to SWD: sting production string and pac st casing. Unable to work belo st casing to 1,000 psi from RBF ube/Ultratube lined injection tub est to 800 psi. Would lose 80-9 H w/3-1/2" X 2-7/8" Enertube/U est to 800 psi for 30 minutes. G formation with 895 gal 2% KC 5 bpm @ 1100 psi. Test: Step 1-1 bpm @ 16 psi; 30 psi; Step 7-7 bpm @ 2,870 pr ruck and injected total of 260 b	ker from 14,338'. w 11,882'. RIH w/ '@ 14,454'. Good oing. Set packer @ 00 psi in 30 minute ltratube lined injec iood test. Andy Ga I, 3,000 gal 15% H Step 2-2 bpm @ 1 osi. SI.	/4-1/8" bit & sc l test. POOH w ⊇ 14,415'. Circ :s. Failed test. tion tubing. Se arcia w/BLM wi ICI acid, 3,616 160 psi; Step 3	raper. Clean //work string culate inhibite Andy Garcia et packer @ itnessed. gal 2% KCI. -3 bpm @ 4	out to 14,460'. and RBP. d 10# brine. a w/BLM witness 14,431'. Circulat 90 psi; Step 4-4	sed. te w/inhibited 10# brir bpm @ 960 psi; Step	ne. o 5-5 bpm @
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