

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 26 2013
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name																			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.,										7. Unit or CA Agreement Name and No. Red Hills West Unit #004H																			
Other: _____										8. Lease Name and Well No.																			
2. Name of Operator Mewbourne Oil Company										9. API Well No. 30-025-40687																			
3. Address PO Box 5270, Hobbs, NM 88240										3a. Phone No. (include area code) (575) 393-5905																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 440' FNL & 1755' FWL, Sec 10, T26S, R32E At top prod. interval reported below 522' FSL & 1836' FWL, Sec 10, T26S, R32E At total depth Sec 3, T26S, R32E 4991/W & 1614/W Unit C										10. Field and Pool or Exploratory Wildcat G05 S263208P; BS Upper Shale 97838																			
										11. Sec., T., R., M., on Block and Survey or Area Sec 10, T26S, R32E																			
										12. County or Parish Lea					13. State NM														
14. Date Spudded 12/01/12										15. Date T.D. Reached 12/30/12					16. Date Completed 02/28/13 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 3266' GL									
18. Total Depth: MD 14761' TVD 9469'										19. Plug Back T.D.: MD 14731' TVD 9469'										20. Depth Bridge Plug Set: MD NA TVD NA									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled											
17 1/2"		13 3/8" H40		48#		0		1095'				950		281		Surface		NA											
12 1/4"		9 5/8" J&K		36 & 40#		0		4465'				1400		500		Surface		NA											
8 3/4"		7" P110		26#		0		9825'				950		308		3300'		NA											
6 1/8"		4 1/2" P110		13.5#		9593'		14743'		Liner		NA		NA		NA		NA											
24. Tubing Record																													
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)													
2 7/8"		9100'		8994'																									
25. Producing Intervals										26. Perforation Record																			
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status													
A) Bone Springs				8654' MD		14761' MD		9875' - 14731' MD				Ports		30		Open													
B)								9485' - 9469' TVD																					
C)																													
D)																													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																													
Depth Interval				Amount and Type of Material																									
9875' - 14731' MD				Frac w/1,266,837 gals 20# Linear Gel carrying 145,320# 100 Mesh Sand & 1,636,225 gal 20# XL carrying 2,079,346# 20/40 sand.																									
RECLAMATION DUE 8-28-13																													
28. Production - Interval A																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method											
02/28/13		03/04/13		24		→		55		245		345		47.9		0.791		Gas Lift											
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status													
NA		340		1000		→		55		245		345		4455		Open													
28a. Production - Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method											
						→																							
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status													
						→																							
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*(See instructions and spaces for additional data on page 2)

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Top of Salt Base of Salt Delaware Brushy Canyon Bone Spring TD (MD)	1020' 1366' 4352' 4575' 7260' 8654' 14761'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

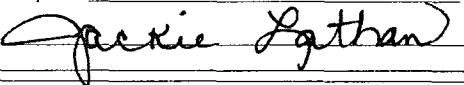
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 CLEZ, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Regulatory

Signature



Date 03/05/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.