

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD Hobbs

MAR 26 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other **RECEIVED**
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

Mewbourne Oil Company

3. Address PO Box 5270
Hobbs, NM 882413a. Phone No. (include area code)
575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1910' FSL & 150' FEL

At top prod. interval reported below 1878' FSL & 43' FEL

At total depth 2034' FSL & 342' FWL

14. Date Spudded
12/22/1215. Date T.D. Reached
01/22/1316. Date Completed 03/06/13
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMNM63368 (SL & BHL)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Norte 13 IL Federal #1H9. AFI Well No.
30-025-4087310. Field and Pool, or Exploratory
Lusk; Bone Spring East 4144211. Sec., T., R., M., on Block and
Survey or Area Sec 13, T19S, R32E12. County or Parish
Lea County13. State
NM17. Elevations (DF, RKB, RT, GL)*
3630' GL18. Total Depth: MD 14400'
TVD 9656'19. Plug Back T.D.: MD 14375'
TVD 9656'20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CCL, GR & CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" J&H | 54.5 & 48# | 0 | 1355' | | 1150 | 344 | Surface | NA |
| 12 1/4" | 9 5/8" N & J | 40 & 36# | 0 | 4404' | | 1730 | 558 | Surface | NA |
| 8 3/4" | 7" P110 | 26# | 0 | 10039' | | 1400 | 462 | Surface | NA |
| 6 1/8" | 4 1/2" P110 | 13.5# | 9821' | 14387' | Liner | NA | NA | NA | NA |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 9350' | N/A | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------|------|--------|---------------------|-------|-----------|--------------|
| A) Bone Springs | 7670 | 14400' | 10105' - 14375' MD | Ports | 30 | Open |
| B) | | | 9723' - 9656' TVD | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|-----------------|---|
| 10105' - 14375' | Frac w/475,984 gals Slickwater & 328,443 gals 20# Linear gel & 1,368,879 gal 20# X-Link gel carrying 150,040# 100 Mesh & 2,502,540# 20/40 Sand & 574,260# 20/40 SB Excel. |
| | |
| | |

RECLAMATION
DUE 9-6-13

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/06/13 | 03/07/13 | 24 | ➡ | 367 | 131 | 1483 | 39.0 | 0.7982 | ESP |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. 120 | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| NA | SI 240 | | ➡ | 367 | 131 | 1483 | 357 | Open | |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------------------------|
| | | | | | | | | | MAR 24 2013 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | | | | | | | J. Mos BUREAU OF LAND MANAGEMENT |

MAR 24 2013

BUREAU OF LAND MANAGEMENT
OF NEW MEXICO

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 1260' |
| | | | | Top of Salt | 1440' |
| | | | | Base of Salt | 1800' |
| | | | | Yates | 3020' |
| | | | | Queen | 4160' |
| | | | | Delaware | 5790' |
| | | | | Bone Spring | 7670' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

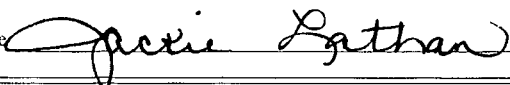
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 03/07/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.