

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

MAR 26 2013

RECEIVED

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 22 T18S R33E, SESE, 205 FSL & 785 FEL, Unit P

5. Lease Serial No.

NMM26692

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
KSI 22 FEDERAL COM 2H

9. API Well No.  
30-025-40911

10. Field and Pool or Exploratory Area  
CORBIN; BONE SPRING, SOUTH

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30/13 - Spud @ 0100.

2/1/13 - 2/2/13 - TD 17-1/2" hole @ 1,616'; CHC. TOOH & RU csg crew; RIH w/38 jts 13-3/8" 54.5# J-55 BTC csg & set @ 1,591'; CHC & RD csg crew; RU cementers & test surface lines to 2000 psi, OK. Lead w/870 sx Extendacem-C cmt, Yld 1.75, followed by Tail w/545 sx Halcem-C cmt, Yld 1.35, Displ w/240 bbl FW; circ cmt to surf. RD cementers & WOC.

2/4/13 - 2/6/13 - TD 12-1/4" hole @ 3,026'. CHC & POOH. RU csg equip. & RIH w/71 jts 9-5/8" 40# J-55 LTC csg & set @ 3,026'. CHC, RD csg equip. RU cementers & PT lines to 4500psi. Lead w/450 sx Econocem Cmt, Yld 1.85; Tail w/430 sx Halcem Cmt, Yld 1.33; Displ w/226 bbl FW; circulated 36 bbl cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 5000; & Annular 250 psi / 2500 psi, good.

2/19/13 TD 8-3/4" lateral @ 13,938'. CHC. POOH.

2/23/13 - 2/24/13 - RIH w/123 jts 5-1/2", 17#, P-110 BTC & 195 jts 5-1/2", 17# LTC csg & set @ 13,938'. CHC, RD csg crew & RU Cmters. 1st Stage Lead w/880 sx Cl H cmt, Yld 1.96; followed by Tail w/1465 sx Cl H cmt, Yld 1.21, Displ w/260 bbl FW, circ. off DV Tool. Pump 2nd Stage Lead w/250 sx Cl C cement, Yld 2.82, followed by Tail w/400 sx Cl C cement, Yld 1.33, Displ w/71 bbl FW, 142 sx cmt to surface. RD cementer. Release rig @ 1430 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 02/25/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

MAR 24 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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