Form 3160-5 (August 2007)

## HOBBS C

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 2 6 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31,	•
Lease S	Serial No.			
A IR #A IR	4407000			

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

shandaned well. Her form 3160.3 (ARD) for such proposals DECENED

NMNM107393

abandoned well. Use form 3160-3 (APD) for such proposalsRECEIVED				ottee or Tribe Name		
SUBMIT IN TRIF	7. If Unit or CA	/Agreement, Name and/or No.				
Type of Well     Gas Well				8. Well Name and No. RED HILLS WEST 21 DM FED 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com				897-00-X1		
3a. Address  3b. Phone No. (include area code) Ph: 575-393-5905				ool, or Exploratory		
HOBBS, NM 88240	WILDCAT					
4. Location of Well (Footage, Sec., T.	. 11. County or F	arish, and State				
Sec 21 T26S R32E NWNW 15	50FNL 380FWL /	, 	LEA COUI	NTY, NM /		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne) Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Diffing Operations		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  02/15/13 TD 8 3/4" hole. Ran 9608' of 7" 26# P110 BT&C csg. Cemented with 700 sks EconoCem-HLH W/additives. Mixed @ 12.5 #/g w/2.01 yd. Tail w/300 sks HalCem-H w/additives. Mixed @ 15.6 #/g w/1.20 yd. Plug down @ 12:30 AM 02/15/13. Did not circ cement to pit. Slow rate lift pressure @ 2400# @ 3 BPM. Tested csg spool pack-off to 3500#. Tested BOPE to 3000# & annular to 1500#. Ran tempeature survey indicating TOC @ 900'. At 6:30 PM 02/16/13, tested csg to 1500# for 30 mins, held OK. Drilled out with 6 1/8" bit.  Chart & schematic attached.  Temperature survey attached.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #201106 verified by the BLM Well Information System  For MEWBOURNE OIL COMPANY, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/12/2013 (13DLM1033SE)  Name (Printed/Typed) JACKIE LATHAN  Title AUTHORIZED REPRESENTATIVE						
		7,01110	THE THE SERVICE OF TH			
Signature (Electronic Submission)		Date 03/08/20	013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED		JAMES A A		Date 03/23/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the subject operations thereon.	Office Hobbs	- Ki	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to arry department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #201106 that would not fit on the form

## 32. Additional remarks, continued

Bond on file: NM1693, Nationwide & NMB000919