Form 3160-5 (Agust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURBAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NMNM0587

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		/			, , , , , , , , , , , , , , , , , , ,	
Oil Well			8. Weil h N .	8. Well Name and No. N. Bell Lake Federal #3		
2.1 c of Operator Kaiser-Francis 011 Company				9. API Well No. 30-025-33077		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314				Bell Lake, North (Devonian, Gas		
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description)				11. Country or Parish, State		
1930' FNL & 660' FEL of Sec. 6-23S-34E				Lea/NM /		
	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, REPO	RT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF A			TYPE OF ACTION	CTION		
Notice of Intent	Acidize	Production (Sta	oduction (Start/Resume) Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	☐ Well I	Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
	Change Plans	Plug and Abandon	Temporarily Al			
Final Abandonment Notice	Convert to Injection	Plug Back	X Water Disposal	· <u> </u>		
 Water produced Storage: (2) Method of disp Operator's disp Lease name Location: 	evonian 1 (bpd): 650 500 bbl storage bosal: Water tra sposal facility: & number: North NE SW Sec. 8-23	tanks nsfer pump & buri Bell Lake Unit # S-34E	4-15 SWD	HOBBS OCE MAR 2 7 2013 RECEIVED - 1084 — O SEE ATTACH	ED FOR	
(Kaiser-Franci	is Oil Company -	operator)	CC	NDITIONS OF	APPROVAL	
•						
		•	[.	ADDDOVED		
14. I hereby certify that the foregoing is	s true and correct. Name (Printe	d/Typed)		AFFRUVEU	_	
Charlotte Van Valk	cenburg	Title Tec	chnical Coordi			
Signature Care	Facken	By Date 2/1	14/13	MAR 2 9 2013		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE U	SE OF LAND MANAGEM	ENT	
Approved by				THEODER THEE OF THE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

/s/ Jerry Blakley

Conditions of approval, if any, are attached. Approval of this notice does

the applicant holds legal or equitable title to the entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

2/16/2013