30-025-41088 APR 03 2013

# SURFACE USE PLAN OF OPERATIONS

Operator Name/Number:OXY USA Inc.DECEVED16696Lease Name/Number:Cabin Lake 31 Federal Com. #6HPool Name/Number:Lost Tank Delaware40299Surface Location:560 FSL 330 FWL SWSW(M) Sec 31 T21S R32EFederal Lse No. NMNM109757Bottom Hole Location:560 FSL 355 FEL SESE(P) Sec 31 T21S R32EFederal Lse No. NMNM042814

# 1. Existing Roads

- a. A copy of a USGS "The Divide, NM" quadrangle map is attached showing the proposed location. The well location is spotted on this map, which shows the existing road system.
- b. The well was staked by Terry Asel, Certificate No. 15079 on 3/9/12, certified 4/13/12.
- c. Directions to Location: At the intersection of Hwy 62/180 and CR 29, go south on CR 29 for 1.2 miles, go southeast for 1 miles, go south for 6.8 miles. Turn left on caliche road and go east for 0.1 miles. Turn left on proposed road and go north for 214' to location.

#### 2. New or Reconstructed Access Roads:

- A new access road will be built. The access road will run approximately 214' north from an existing road to the location.
- b. The maximum width of the road will be 15'. It will be crowned and made up of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattle guards, grates or fence cuts will be required. No turnouts are planned.
- e. Blade, water & repair existing caliche road as needed.

## 3. Location of Existing Wells:

Existing wells within a one mile radius of the proposed well are shown on attached plat.

## 4. Location of Existing and/or Proposed Production Facilities.

- a. In the event the well is found productive, the Cabin Lake 31 Federal 12 tank battery would be utilized and the necessary production equipment will be installed at the well site. See proposed Production Facilities Layout diagram.
- b. If necessary, electric power poles will be set along side of the access road.
- c. All flowlines will adhere to API Standards.

# 5. Location and types of Water Supply.

This well will be drilled using a combination of water mud systems. It will be obtained from commercial water stations in the area and will be hauled to location by transport truck using existing and proposed roads.

#### 6. Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM approved pit or from prevailing deposits found under the location. Will use BLM recommended use of extra caliche from other locations close by for roads; if available.

#### 7. Methods of Handling Waste Material:

- a. A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility, see C-144 CLEZ.
  - 1. Solids CRI
  - 2. Liquids Laguna
- b. All trash, junk, and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier, including broken sacks, will pick up slats remaining after completion of well.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- e. Disposal of fluids to be transported will be by the following companies: TFH Ltd. Laguna SWD Facility
- 8. Ancillary Facilities: None needed

#### 9. Well Site Layout

The proposed	well site layout	with dimensions	of the pad la	ayout and	equipment location.
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V-Door	East	CL Tanks	North	Pad	280' X 380'
			<del></del>		

#### 10. Plans for Surface Reclamation:

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
- b. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography, and the area will be seeded with an approved BLM mixture to re-establish vegetation.

#### 11. Surface Ownership

The surface is owned by the U.S. Government and is administered by the BLM. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas. The surface is leased to: Slah 46 Inc., C/O Stacey Mills, P.O. Box 1358., Loving, NM 88202 They will be notified of our intention to drill prior to any activity.

#### 12. Other Information

- a. The vegetation cover is generally sparse consisting of mesquite, yucca, shinnery oak, sandsage and perennial. native range grass. The topsoil is sandy in nature. Wildlife in the area is also sparse consisting of deer, coyotes, rabbits, rodents, reptiles, dove and quail.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of the proposed well site.

d. Cultural Resources Examination - this well is located in the Permian Basin MOA.

Pad + 1/4 mile road	\$1,463.00	\$0.18/ft over 1/4 mile _	\$0.00	<u>\$1,463.00</u>
Pípeline - up to 1mile	\$1,350.00	\$282 per 1/4 mile	\$0.00	\$1,350.00
Electric Line - up to 1mile	\$676.00	\$0.20/ft over 1 mile	\$0.00	\$676.00
Total	\$3,489.00		\$0.00	\$3,489.00

e. Notice of this application will also be mailed to the following:Intrepid Potash NM LLC, 707 17th ST. Ste 4200, Denver, CO 80202

## 13. Bond Coverage:

Bond Coverage is Nationwide Bond No. ESB000226.

#### **Operators Representatives:**

Roger Allen

The OXY Permian representatives responsible for ensuring compliance of the surface use plan are listed below.

Calvin (Dusty) Weaver

Kim Moore Charles Wagner

Production Coordinator Manager Field Operations 1017 W. Stanolind Rd. 1502 West Commerce Dr. Hobbs, NM 88240 Carlsbad, NM 88220

Office Phone: 575-397-8236 Office Phone: 575-628-4151 Cellular: 575-706-1219 Cellular: 575-725-8306

Genular. 373-723-0300

Drilling Superintendent Operation Specialist P.O. Box 4294 P.O. Box 50250

Houston, TX 77210 F.O. Box 30230 Midland, TX 79710

Office Phone: 713-215-7617 Office Phone: 432-685-5723

Cellular: 281-682-3919 Cellular: 806-893-3067

Sebastian Millan Brad Brown
Drilling Engineering Supervisor Drilling Engineer

P.O. Box 4294

Houston, TX 77210

P.O. Box 4294

Houston, TX 77210

Office Phone: 713-985-8750 Office Phone: 713-985-6950

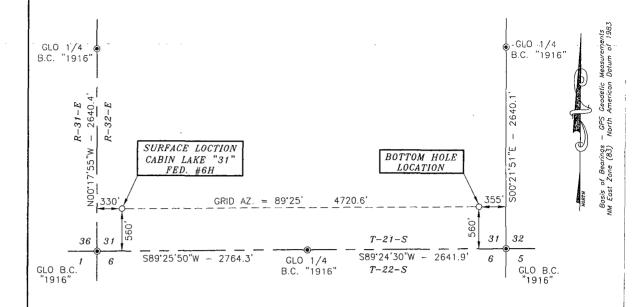
Cellular: 713-528-3268 Cellular: 713-376-8417

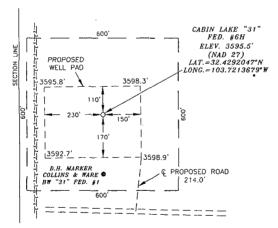
### **OPERATOR CERTIFICATION**

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this day of Tuly, 2012.

Name:	Peter Lawrence	Ken	American policy areas consists
		Feam Leader	· .
Address: _	5 Greenway Plaza, Suite	110, Houston, TX 77046	
Telephone:	713-215-7644		
E-mail: (opt	tional):peter_lawren	nce@oxy.com	
Company:	OXY USA Inc		
Field Repre	esentative (if not above signa	natory):Dusty Weaver	4, 44, 4, 4
Address (If	different from above): _P.O	D. Box 50250 Midland, TX 79710	
Telephone	(if different from above):	432-685-5723	
E-mail (if di	fferent from above):	calvin_weaver@oxy.com	

# SECTION 31, TOWNSHIP 21 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY NEW MEXICO





DRIVING DIRECTIONS:
BEGINNING AT THE INTERSECTION OF HWY.
#62/180 AND COUNTY ROAD #29
(CAMPBELL ROAD), GO SOUTH ON COUNTY
ROAD #29 FOR 1.2 MILES, GO SOUTHEAST
FOR 1.0 MILES, GO SOUTH FOR 6.8 MILES,
TURN LEFT ON CALICHE ROAD AND GO
EAST FOR 0.1 MILES, TURN LEFT ON
PROPOSED ROAD AND GO NORTH FOR
214.0 FEET TO LOCATION.

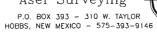
SCALE-1'=300'



I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Jerry J. Agel N.M. R.P.L.S. No. 15079

Asel Surveying



 $\begin{array}{ccc} & & & \\ \underline{LEGEND} \\ \hline \bullet & - & \mathtt{DENOTES} & \mathtt{FOUND} & \mathtt{MONUMENT} & \mathtt{AS} & \mathtt{NOTED} \end{array}$ 

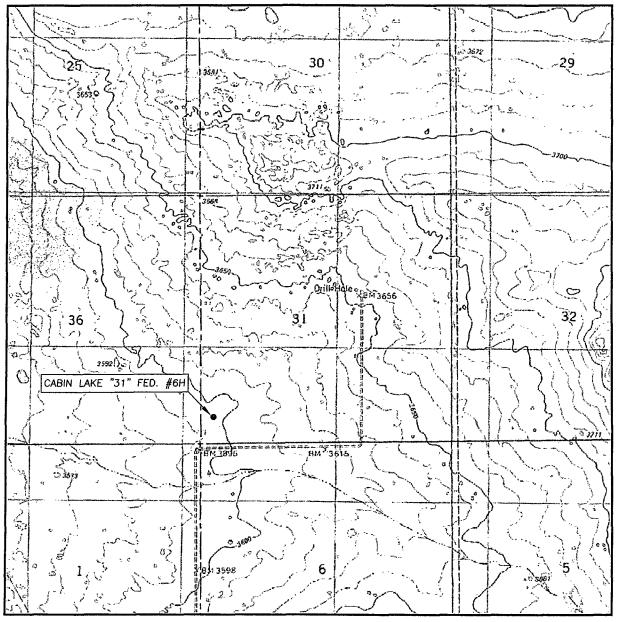


# OXY USA INC.

CABIN LAKE "31" FED #6H LOCATED AT 560' FSL & 330' FWL IN SECTION 31, TOWNSHIP 21 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 03/09/12	Sheet	1	0	f 1_	Sheets
W.O. Number: 120309WL~a (Rev. B)	Drown	Ву:	KA	Rev: B	
Date: 04/11/12	12030	D9WL	a	Scale:1	"≈1000'

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 31 TWP. 21-S RGE. 32-E
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 560' FSL & 330' FWL
ELEVATION3595.5'
OPERATOR OXY USA INC.  LEASE CABIN LAKE "31" FED: #6H
LEASE CABIN LAKE "31" FED: #6H
U.S.G.S. TOPOGRAPHIC MAP THE DIVIDE, N.M.

Asel Surveying
P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



# VICINITY MAP

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SEC	<u>31                                    </u>	/P. <u>21-</u>	SRC	GE. <u>32</u>	<u>'-E</u>
SURVE'	Y	N.N	И.Р.М	ļ <u>.</u>	
COUNT	Y	L	EΑ		
DESCR	IPTION_S	60 <u>'</u> F	SL 8	k 330	' FWL
ELEVAT	ION	<u> </u>	<u> 3595</u>	.5'	
OPERA	TOR	OXY	<u>USA</u>	A INC.	
LEASE_	CABIN	LAKE	"31"	Falen	#6H

SCALE: 1" = 2 MILES

Asel Surveying

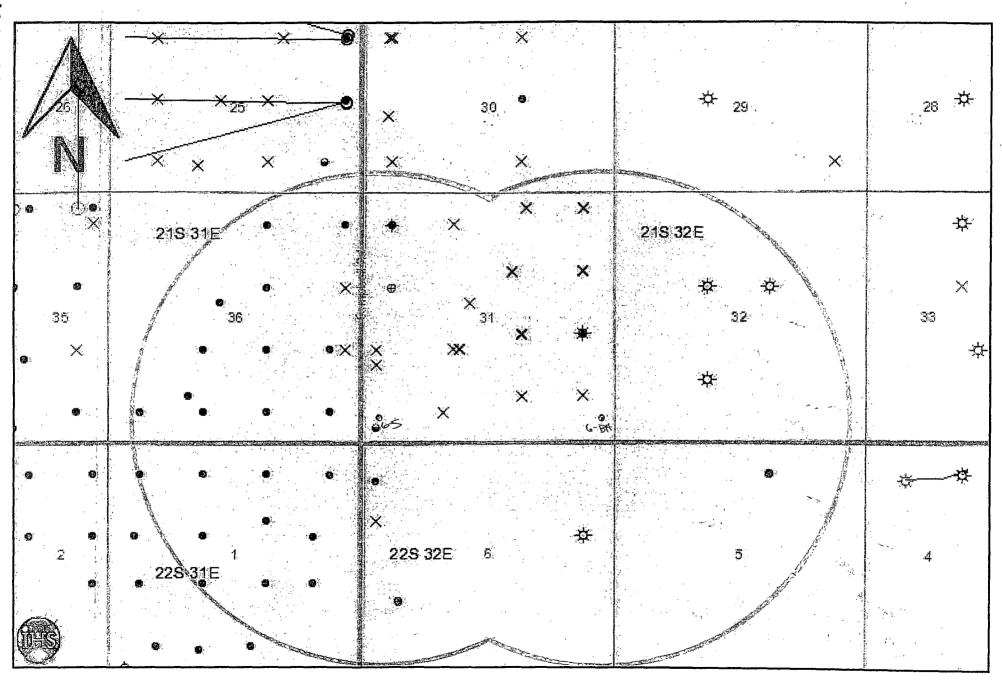
2016

P.O. BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146

DIRECTIONS BEGINNING AT THE INTERSECTION OF HWY. #62/180 AND COUNTY ROAD #29 (CAMPBELL ROAD), GO SOUTH ON COUNTY ROAD #29 FOR 1.2 MILES, GO SOUTHEAST FOR 1.0 MILES, GO SOUTH FOR 6.8 MILES, TURN LEFT ON CALICHE ROAD AND GO EAST FOR 0.1 MILES, TURN LEFT ON PROPOSED ROAD AND GO NORTH FOR 214.0 FEET TO LOCATION.



# Cabin Lake 31 Federal Com #6H



API	Lease Name	Well	Operator Name	Location	Footage	Field Name	IP Prod Form	Form at TD	TD	Final Stat
30015265840000	LOST TANK 'AIS' STATE	1	YATES PETROLEUM CORP	21S 31E 36 NE SE	1980 FSL 660 FEL	LOST TANK	CHERRY CANYON	BONE SPRING	8550	OIL
30015265850000	LOST TANK 'AIS' STATE	2	YATES PETROLEUM CORP	21S 31E 36 SW SE	660 FSL 1980 FEL	LOST TANK	CHERRY CANYON	BONE SPRING	8500	OIL .
30015265860000	LOST TANK 'AIS' STATE	3	YATES PETROLEUM CORP	21S 31E 36 SE SW	660 FSL 1980 FWL	LOST TANK	DELAWARE	BONE SPRING	8620	OIL
30015266250000	MARY, 'AIV' STATE		YATES PETROLEUM CORP	21S 31E 36 SW NE	1980 FNL 1980 FEL	LOST TANK ·	DELAWARE	BONE SPRING	8470	OIL.
30015266980000	UNOCAL 'AHU' FEDERAL	1	YATES PETROLEUM CORP	22S 31E 1 NW NE	660 FNL 1980 FEL	LOST TANK	DELAWARE	BONE SPRING	8500	OIL
30015267150000	LOST TANK 'AIS' STATE		YATES PETROLEUM CORP	21S 31E 36 NE SW	1980 FSL 1980 FWL	LOST TANK	CHERRY CANYON	BONE SPRING	8450	OIL
30015267160000	LOST TANK 'AIS' STATE		YATES PETROLEUM CORP	21S 31E 36 SW SW	660 FSL 660 FWL	LOST TANK	CHERRY CANYON	BONE SPRING	8440	OIL
30015267290000	MARY, 'AIV' STATE		YATES PETROLEUM CORP	21S 31E 36 NW NE	660 FNL 1980 FEL	LOST TANK	DELAWARE	BONE SPRING	8500	OIL
30015267510000	LOST TANK 'AIS' STATE	<del></del>	YATES PETROLEUM CORP	21S 31E 36 NW SE	1980 FSL 1980 FEL	LOST TANK	CHERRY CANYON	BONE SPRING	8610	OIL
30015267600000	MARY 'AIV' STATE		YATES PETROLEUM CORP	21S 31E 36 NE NE	660 FNL 330 FEL	LOST TANK	CHERRY CANYON	BONE SPRING	8565	OIL
30015267680000	MARY 'AIV' STATE		YATES PETROLEUM CORP	21S 31E 36 SE NE	1980 FNL 330 FEL	WILDCAT	<del></del>			AB-LOC
30015267740000	UNOCAL 'HPC' FEDERAL		HANAGAN PET CORP	22S 31E 1 SW NE	1650 FNL 1980 FEL		BRUSHY CANYON	BONE SPRING LM		OIL
30015267750000	FEDERAL 1		POGO PRODUCING CO	22S 31E 1 NE SW	2310 FSL 1980 FWL		BRUSHY CANYON	BONE SPRING	8480	OIL
30015267770000	WOLF 'AJA' FEDERAL		YATES PETROLEUM CORP	21S 31E 25 NE SE	1980 FSL 330 FEL		DELAWARE	BONE SPRING		OIL
30015267860000	UNOCAL 'AHU' FEDERAL		YATES PETROLEUM CORP	22S 31E 1 NE NE	660 FNL 660 FEL		DELAWARE	BONE SPRING		OIL
30015267940000	LOST TANK 'AIS' STATE	-	YATES PETROLEUM CORP	21S 31E 36 SE SE	660 FSL 660 FEL	LOST TANK	DELAWARE	BONE SPRING	8530	OIL
30015268150000	MOLLY STATE	_	PHILLIPS PETRLM CO	22S 31E 1 NE NW	660 FNL 1980 FWL	LOST TANK	BRUSHY CANYON	BONE SPRING	8420	OIL
30015268280000	FEDERAL '1'	<del>                                     </del>	POGO PRODUCING CO	22S 31E 1 NW SE	2310 FSL 1980 FEL	LOST TANK	BRUSHY CANYON	BONE SPRING	8530	OIL
30015268290000	FEDERAL '1'	3	POGO PRODUCING CO	22S 31E 1 NE SE	2310 FSL 990 FEL	LOST TANK	BRUSHY CANYON	BONE SPRING	8555	OIL
30015268300000	MOLLY STATE	2	PHILLIPS PETRLM CO	22S 31E 1 SE NW	1980 FNL 1980 FWL	LOST TANK	BRUSHY CANYON	BONE SPRING	8425	OIL
30015268310000	MOLLY STATE	3	PHILLIPS PETRLM CO	22S 31E 1 NW NW	660 FNL 660 FWL	LOST TANK	BRUSHY CANYON	BONE SPRING	-	OIL
30015268490000	UNOCAL `HPC` FEDERAL		HANAGAN PET CORP	22S 31E 1 SE NE	1980 FNL 990 FEL	LOST TANK	BRUSHY CANYON	BONE SPRING	8532	OIL
30015268780000	LOST TANK 'AIS' STATE		YATES PETROLEUM CORP	21S 31E 36 NE SE	1980 FSL 330 FEL	WILDCAT	SHOOM CANADA	DOTTE 01 7 MITG		AB-LOC
30015269880000	FEDERAL 11		POGO PRODUCING CO	22S 31E 1 SW SE	990 FSL 2310 FEL	LOST TANK	BONE SPRING	BONE SPRING	8530	OIL
30015272250000	MR '25' FEDERAL	<del> </del>	MARALO INCORPORATED	21S 31E 1 SW 3L	660 FSL 790 FEL	LOST TANK	BONE SI TIING	BONE SPRING		D&A-O
30015272230000	LOST TANK AIS STATE	<b>├</b>	YATES PETROLEUM CORP	21S 31E 25 3E 3E 21S 31E 36 SE NW SW	1650 S 990 W	LOST TANK	CHERRY CANYON	BONE SPRING	8508	OIL
30015325220000	LOST TANK AIS STATE	7	YATES PETROLEUM CORP	21S 31E 36 SE NW 3W	2310 FNL 2310 FWL	LOST TANK	CHERRY CANYON	BONE SPRING		OIL
30015329650000	WOLF 'AJA' FEDERAL	· · · · · ·	YATES PETROLEUM CORP	21S 31E 36 3E 3E NW	1920 FSL 330 FEL	LOST TANK	CHEMIT CANTON	BOINE OF THING	0000	0.2
30015399650100	WOLF 'AJA' FEDERAL	-	YATES OPERATING CORP	21S 31E 25	1920 FSL 330 FEL	LOST TANK				<b></b>
30015399660000	WOLF 'AJA' FEDERAL	<del> </del>	YATES PETROLEUM CORP	21S 31E 25	1950 FSL 330 FEL	LOST TANK				
30015399660100	WOLF 'AJA' FEDERAL		YATES PETROLEUM CORP	21S 31E 25	1950 FSL 330 FEL	LOST TANK				
30013333000100	WOLF 'AJA' FEDERAL	8	YATES PETROLEUM CORP	21S 31E 25 SW SE	660 FSL 1980 FEL	EDDY UNDESIGNATED				AB-LOC
30025269860000	GETTY'32'STATE COM	1	GETTY OIL COMPANY	21S 32E 32	1980 FNL 1980 FEL	WILDCAT	MORROW	BARNETT /\$H/	15000	GAS
30025269860001	GETTY '32' STATE COM	1 1	TEXACO EXPL&PROD INC	21S 32E 32	1980 FNL 1980 FEL	BILBREY	MORROW	BARNETT /SH/	15000	GAS-WO
30025274450000	FEDERAL CLN	1	POGO PRODUCING CO	21S 32E 31	1980 FSL 2102 FWL	DIEBRIE	MOTITOW	DARWETTION	15000	AB-LOC
30025274730000	FEDERAL'CK'COM	1	AMOCO PROD CO	22S 32E 6	1980 FNL 660 FEL	BILBREY	MORROW	BARNETT /SH/	15018	
30025274730000	FEDERAL 'CK' COM	1	KAISER-FRANCIS OIL	22S 32E 6	1980 FNL 660 FEL	BILBREY WEST	ATOKA	BARNETT /SH/		GAS-WO
30025274700007	BILBREY '5' FEDERAL	1	GETTY OIL COMPANY	22S 32E 5 NW NE	660 FNL 1980 FEL	BILBREY BASIN	BONE SPRING	MORROW CLASTIC	14915	
30025276200001	BILBREY '5' FEDERAL	1	TEXACO EXPL&PROD INC	22S 32E 5 NW NE	660 FNL 1980 FEL	LIVINGSTON RDG NE	BONE SPRING	MORROW CLASTIC		OIL-WO
30025276200002	BILBREY SWD	1	YATES PETROLEUM CORP	22S 32E 5 NW NE	660 FNL 1980 FEL	LIVINGSTON RDG NE	BONE SI TIING	MORROW CLASTIC		SERW
30025276266602	BILBREY '32' STATE COM	1	TEXACO PROD INC	21S 32E 32 SE NW	1980 FNL 1980 FWL	BILBREY	MORROW	BARNETT /SH/	14915	+
30025308860001	BILBREY '32' STATE COM	1		21S 32E 32 SE NW	1980 FNL 1980 FWL	BILBREY WEST	ATOKA	BARNETT/SH/		GAS-WO
30025310890000	FEDERAL '31'	1		21S 32E 31 N2 NE SE	2310 FSL 660 FEL	BILBREY	ATOKA	MORROW	14833	
30025310890001	FEDERAL 31	1	POGO PRODUCING CO	21S 32E 31 N2 NE SE	2310 FSL 660 FEL	LOST TANK	BRUSHY CANYON	MORROW		OIL-WO
30025312270000	ROSĖMARY 'AJB' FEDERAL	1	<del></del>	22S 32E 6 NW SW	1980 FSL 660 FWL	LIVINGSTON RDG NE	DELAWARE	BONE SPRING	8600	
(30025312270001	ROSEMARY SWD	1 1		22S 32E 6 NW SW	1980 FSL 660 FWL	SWD	OLLAWAIL .	BONE SPRING		SERW
30025312700000	BILBREY '31' FEDERAL	+	COLLINS & WARE INC	21S 32E 31 NE SW	1980 FSL 2102 FWL	LEA CO UNDESIGNTD		DOINE OF THING	0000	AB-LOC
30025313940000	BW '31' FEDERAL	1	COLLINS & WARE INC	21S 32E 31 SW SW	330 FSL 330 FWL	LIVINGSTON RIDGE		BONE SPRING	8560	D&A-O
30025314000000	FEDERAL '6'	2	POGO PRODUCING CO	22S 32E 6 SW NW	1650 FNL 330 FWL	LIVINGSTON RIDGE		DOINE OF THING	0300	AB-LOC
30025314030000	FEDERAL '6'	1	POGO PRODUCING CO	22S 32E 6 NW NW	800 FNL 330 FWL	LIVINGSTON RDG NE	BRUSHY CANYON	BONE SPRING	8600	
30025314310000	EBW 31' FEDERAL	1	COLLINS & WARE INC	21S 32E 31 SE SW	660 FSL 1774 FWL	LIVINGSTON RIDGE	SHOOTH CANTON	JOINE OF THING	5500	AB-LOC
30025314320000	BW '31' FEDERAL	<del>} _ ` _</del>	COLLINS & WARE INC	21S 32E 31 NW SW	1980 FSL 330 FWL	LIVINGSTON RIDGE		<del></del>	<b></b> -	AB-LOC
55020017020000	IDIT OF FEDERAL		OOLLING & WARE INC	LIO SEE STINVY SVY	1300 1 3E 330 FVVL	TELVINGO TON RIDGE	<u> </u>	<u> </u>	L	IVD-FOC

# OXY USA Inc. - Cabin Lake 31 Federal Com. #6H - 9 sec AOR

API	Lease Name	Well	Operator Name	Location	Footage	Field Name	IP Prod Form	Form at TD	TD	Final Stat
30025314420000	LUKEFEDERAL	2	PHILLIPS PETRLM CO	21S 32E 31 NW NW	660 FNL 660 FWL	LIVINGSTON RIDGE	BRUSHY CANYON	BONE SPRING	8585	OiL
30025314420001	LUKE FEDERAL	2	POGO PRODUCING CO	21S 32E 31 NW NW	660 FNL 660 FWL	LOST TANK		BONE SPRING	8585	D&AW
30025314430000	LUKE FEDERAL	WD-1	PHILLIPS PETRLM CO	21S 32E 31 SW NW	1980 FNL 660 FWL	LOST TANK		BONE SPRING	8364	SERVCE
30025317110000	BILBREY '30' FEDERAL	1	TEXACO EXPL&PROD INC	21S 32E 30 NW SW	1650 FSL 560 FWL	LEA CO UNDESIGNTD				AB-LOC
30025317120000	BILBREY '30' FEDERAL	2	TEXACO EXPL&PROD INC	21S 32E 30 SW SW	660 FSL 660 FWL	LOST TANK				AB-LOC
30025321930000	FEDERAL '31'	3	POGO PRODUCING CO	21S 32E 31 NE NE	330 FNL 660 FEL	LOST TANK				AB-LOC
30025321940000	FEDERAL `31`	2	POGO PRODUCING CO	21S 32E 31 NW NE	330 FNL 1880 FEL	LOST TANK				AB-LOC
30025322050000	FEDERAL 31	7	POGO PRODUCING CO	21S 32E 31 SW SE	990 FSL 1980 FEL	LOST TANK				AB-LOC
30025322060000	FEDERAL '31'	5	POGO PRODUCING CO	21S 32E 31 SW NE	1650 FNL 2180 FEL	LOST TANK				AB-LOC
30025322070000	FEDERAL `31`	4	POGO PRODUCING CO	21S 32E 31 SE NE	1650 FNL 660 FEL	LOST TANK				AB-LOC
30025322080000	FEDERAL '31'	6	POGO PRODUCING CO	21S 32E 31 NW SE	2310 FSL 1980 FEL	LOST TANK				AB-LOC
30025322160000	FEDERAL '31'	8	POGO PRODUCING CO	21S 32E 31 SE SE	990 FSL 660 FEL	LOST TANK				AB-LOC
30025331610000	FEDERAL 31	2	POGO PRODUCING CO	21S 32E 31	330 FNL 1880 FEL	RED TANK WEST				AB-LOC
30025331620000	FEDERAL '31'	3	POGO PRODUCING CO	21S 32E 31	330 FNL 660 FEL	RED TANK WEST				AB-LOC
30025331630000	FEDERAL '31'	4	POGO PRODUCING CO	21\$ 32E 31	1650 FNL 660 FEL	RED TANK WEST			L	AB-LOC
30025331640000	FEDERAL `31`	5	POGO PRODUCING CO	21S 32E 31	1650 FNL 2180 FEL	RED TANK WEST				AB-LOC
30025331650000	FEDERAL `31`	6	POGO PRODUCING CO	21S 32E 31	2310 FSL 1980 FEL	RED TANK WEST				AB-LOC
30025332150000	FEDERAL `31`	9	POGO PRODUCING CO	21S 32E 31	660 FNL 1980 FWL	RED TANK WEST				AB-LOC
30025332160000	FEDERAL '31'	10	POGO PRODUCING CO	21S 32E 31	2310 FNL 2310 FWL	RED TANK WEST				AB-LOC
30025336470000	BILBREY '30' FEDERAL	5	TEXACO EXPL&PROD INC	21\$ 32E 30	1980 FSL 1980 FEL	LOST TANK	CHERRY CANYON LWR	BONE SPRING LM	8916	OIL
30025336480000	BILBREY '30' FEDERAL	6	TEXACO EXPL&PROD INC	21S 32E 30	660 FSL 1980 FEL	LOST TANK				AB-LOC
30025357240000	FEDERAL '31'	6	POGO PRODUCING CO	21S 32E 31 N2 NW SE	2310 FSL 1980 FEL	LOST TANK				AB-LOC
30025359460000	BILBREY '32' STATE COM	2	MATADOR OPERATING CO	21S 32E 32 S2 NE SW	1330 FSL 1980 FWL	BILBREY	MORROW MIDDLE	MORROW LWR	14900	GAS
30025359460001	BILBREY 32 STATE COM	2	CIMAREX ENERGY OF CO	21S 32E 32 S2 NE SW	1330 FSL 1980 FWL	BILBREY WEST	ATOKA	MORROW LWR	14900	GAS-WO
30025364350000	FEDERAL 31	4	POGO PRODUCING CO	21S 32E 31 N2 SE NE	1650 FNL 660 FEL	LOST TANK				AB-LOC
30025364360000	FEDERAL 31	6	POGO PRODUCING CO	21S 32E 31 N2 NW SE	2310 FSL 1980 FEL	LOST TANK				AB-LOC
30025368300000	CABIN LAKE 31 FEDERAL	1	POGO PRODUCING CO	21S 32E 31 SW NW SW	1650 FSL 330 FWL	WILDCAT				AB-LOC
30025370460000	FEDERAL 31	6	POGO PRODUCING CO	21S 32E 31 N2 NW SE	2310 FSL 1980 FEL	LOST TANK				AB-LOC
	BILBREY '31' FEDERAL	1	LOUIS DREYFUS NATURA	21S 32E 31	1980 FSL 1980 FWL	BILBREY				AB-LOC

