Form 3160-5 (August 2007)

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APP	ROVED
OMB NO. 1	004-0135
Expires: July	31, 2010

1	5. Lease Serial No.		
SUNDRY Do not use ti abandoned w	NMLC057210 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 8920003410		
Type of Well ☐ Gas Well ☐ C	Other		8. Well Name and No. MCA UNIT 466
2. Name of Operator CONOCOPHILLIPS COMPA		t: ASHLEY BERGEN martin@conocophillips.com	9. API Well No. 30-025-39430-00-X1
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		3b. Phone No. (include area c Ph: 432-688-6938	ode) 10. Field and Pool, or Exploratory MALJAMAR
4. Location of Well (Footage, Sec.,	11. County or Parish, and State		
Sec 27 T17S R32E NENE 6	80FNL 1210FEL		LEA COUNTY, NM
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen	□ Production (Start/Resume) □ Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Fracture Treat

☐ Plug Back

■ New Construction

□ Plug and Abandon

□ Reclamation

□ Recomplete

■ Water Disposal

□ Temporarily Abandon

3/19/13 MIRU Prec 822. 3/19/13 Spud well w/ 12 1/4" drill bit & drilled to 944' (spud TD). RIH w/ 23 jts, 8 5/8", 24#, J-55 csg set @ 930'. Pre-flush w/ 20 bbls of FW. Pumped 300 sx (91 bbls) of class C lead cmt & 200 sx (47 bbls) of class C tail cmt. Disp w/ 59 bbls, bump plug & circ 47 bbls to surf. NU BOP.

☐ Alter Casing

□ Casing Repair

□ Change Plans

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

☐ Convert to Injection

HOBBS OCD

■ Well Integrity

Other

Well Spud

APR 0 3 2013

RECEIVED

14. I hereby certify	For CONOCO	02405 verified by the BLM Well Information System PHILLIPS COMPANY, sent to the Hobbs ng by DEBORAH MCKINNEY on 03/28/2013 (13DLM1059SE)
Name (Printed/T	yped) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature	(Electronic Submission)	Date 03/25/2013
	THIS SPACE FO	R FEDERAL OR STATE OFFICE USE
Approved By ACCEPTED		JAMES A AMOS Title SUPERVISORY EPS Date 03/31/201

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.