

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88249

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

APR 03 2013

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40935

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Merchant Livestock State Com 25

8. Well Number

1H

9. OGRID Number

260511

10. Pool name or Wildcat

Ojo Chiso; Bone Spring South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GMT Exploration Company, LLC

3. Address of Operator

1560 Broadway Suite 2000 Denver, CO 80202

4. Well Location

Unit Letter D : 20 feet from the North line and 380 feet from the West lineSection 25 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GMT proposes the following changes to thee Casing and Cementing Program to the Merchant Livestock Com 25 1H APD:

## Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Weight / ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17½"	13 3/8	54.5	1775'	1500	0
Intermediate	12¼"	9 5/8	40.0	5225'	1550	0
Production	8¾" & 8½"	5½"	20.0	16,350'	2450	4000'

The production hole will be reduced to 8½" to drill the lateral portion of the wellbore.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Technician

DATE

3/29/13

Type or print name

Ashley E Buckner

E-mail address:

abuckner@gmtexploration.com

PHONE:

303-586-9280

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

APR 04 2013

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