State of New Mexico

Form C-104 Revised August 1, 2011

District II

District III
1000 Rio Brazos Rd., Aztec, NM 87410 B 2 7 2013
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

$\Box$	<b>AMENDED</b>	REPORT
	THILLIADED	TEL OIL

Santa TC, TVIVI 87505	
I. REQUEST FOR ALLOWABLE AND AUT	HORIZATION TO TRANSPORT
Operator name and Address	<sup>2</sup> OGRID Number
COG Production LLC	217955
2208 W. Main Street	<sup>3</sup> Reason for Filing Code/ Effective Date
Artesia, NM 88210	GC
API Number S Pool Name	<sup>6</sup> Pool Code
30 – 025-40685	oring 97838 —
Property Code 8 Property Name	<sup>9</sup> Well Number

393	347				2Н					
II. 10 Su	rface Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	(	County
P	3	<b>26S</b>	32E		330	South	480	East		Lea

11 Bottom Hole Location											
Ul or lot no. A	Section 3	Township 26S	Range 32E	Lot Idn	Feet from the 350	North/South North		Feet from the 429		West line East	County Lea
12 Lse Code F		cing Method Code F	Da	onnection ate	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
241472	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700 Fort Worth, TX 76102	G
		Table 1
with the second		· 中华美国

IV. Well Completion Data

21			32	1 14	36	36	
<sup>21</sup> Spud Date		ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
10/5/12		/1/13	14000'	13945'	9684-13914'		
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set	;	30 Sacks Cement	
17 1/2"	13 3/8" 925'		17 1/2"			800 sx	
12 1/4"		9	5/8"	4479'		1550 sx	
7 7/8"		5 1/2"		5 1/2" 13997'			2000 sx
		2	7/8"	8890'			

V. Well Test Data Date New Oil 32 Gas Delivery Date **Test Date** Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 1/10/13 2/23/13 2/24/13 24 Hrs

37 Choke Size	<sup>38</sup> Oil 258	<sup>39</sup> Water 976	<sup>40</sup> Gas 148		<sup>41</sup> Test Method Flowing
			140		Flowing
<sup>42</sup> I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL	CONSERVATION DIVI	SION
	and that the information give				
	of my knowledge and belief	•		200	
Signature:	\ \ _		Approved by:	///	
Star	Dans			ang	·
Printed name:			Title:	um En ineer	
Stormi Davis					
Title:			Approval Date:	APR 0 8 20	112
Regulatory Analy	vst .		<u> </u>	AIN WO Z	) 1J
E-mail Address:					
sdavis@concho.c	<u>om</u>				•
Date:	Phone:		1		
2/26/13	575-748-694	16			