District I					State of Nev	Now Movies HOBBS OCD						
1625 N. French D	r., Hobbs,		Е	noray N	Amarala &	Notural Dag	ourc	es		F	Form C-104 Revised Feb. 26, 2007	
District II 1301 W. Grand Av	venue, Arte	This					Juie	FEB 26				
District III 1000 Rio Brazos F	Rd., Aztec,	If you do	ell has be	ni.	l Conservati	on Division				it to Appro	opriate District Office 5 Copies	
District IV 1220 S. St. Francis	s Dr Sant	a Fe-NM 875	^{., ΟΓ} ΟΟΛΟ Πο	Sure notic	in the p	Previous resources FEB 2 6 2013 on Division Submit to Appropriate District Office 5 Copies 19nated below 2007 2 OGRID Number 112315						
1220 5. 51. 114101.		REQUES	T FOR	RÁĽu.	l Conservati	Signate	∩R'	IZATION T	O TR		MENDED REPORT	
¹ Operator na	me and A	ddress				obs office below	<	² OGRID Num	ber			
Texland P		m-11000	s, LLC	•		115515						
777 Main S	Street,	Suite 32	UU, Foi	rt Worl	th, Texas 70	5020		" Reason for Fi	ling Co	de/ Effecti	ive Date	
⁴ API Number	⁴ API Number 30 - 025-40752 / East Garrett Drinkard								⁶ Pool Code			
⁷ Property Co	rinkard				27135 [°] Well Number							
	36		erty Nan		RLF Tr	ust 30			#2I		/	
	face Lo Section	cation Township	Range	Lot Idn	Feet from the	North/South	1 inc	Feet from the	Fast	Westline	Countrid	
		16S	• •		170'	North		130'	East/West line West		County Lea	
									·			
L			<u></u>			<u> </u>						
UL or lot no.	¹¹ Bottom Hole Lo			Lot Idn	Feet from th	he North/South line		Feet from the	East/West line		County	
			Range 39E		990°841	North		330'4070	East	W	Lea	
¹² Lse Code	¹² Lse Code ¹³ Producing					ermit Number 16		C-129 Effective			29 Expiration Date	
F		Code P										
III. Oil ar	nd Gas '	Transpor	ters									
	¹⁸ Transporter									²⁰ O/G/W		
OGRID			and Address Enterprise Crude Oil LLC									
174238		210 P	210 Park Ave, Suite 1600, Oklahoma City, Oklahoma 73102								0	
										42		
036785 De						СР					G	
						W, Midland, Texas 79705						
							and the second					
				<u>. </u>		(14)	all anti set					
and the second s										1		
IV. Well Con					13							
²¹ Spud Date 10/11/12			²² Ready Date 2/12/13		²³ TD D 8242 TVD	²⁴ PBTD 12831 MD 8242 TVD		²⁵ Perforations 8370-12744' (oa)			²⁶ DHC, MC	
²⁷ Hole Size			²⁸ Casing &		Ig Size	²⁹ Depth Set		:t		³⁰ Sacks Cement		
		95		2158'			950 sks					
12 ¼"												
8 ³ / ₄ "			7		7915'			2340 sks				
6 1/8"			4 ½", 11.6# liner			12,8			65(650 sks		
V. Well T												
		Gas Delive	ry Date		Fest Date	³⁴ Test Lengt			g. Press 360#	sure	³⁶ Csg. Pressure	
12/13/13		n/a		12/14/13		16 hrs					360#	
³⁷ Choke Size 18/64"		³⁸ Oil 525		3	' Water 640	⁴⁰ Gas 377		4	1 AOF		41 Test Method flowing	
								<u> </u>				
⁴² I hereby certi been complied								OIL CONSERV	ATION	DIVISION	N	
complete to the								/	~			
Signature:		Approved by:										
Printed name:		Title: Petroleum Engineer										
Title:		Approval Duin										
		Approval Date: APR 08 2013										
E-mail Address	:	uction A	×					<u>v</u> ()	<u>~U </u> 4	J		
Date:	vsmit	h@texpe	etro.com	m								
	6/13		one: 17-336-2'	751								
											·	