Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico CCE Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011 WELL API NO.				
District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 APR 0 5 2013 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			30-025-40833 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NXECEN 87505							
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	 Lease Name or Unit Agreement Name Haumea State 						
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number 2H				
2. Name of Operator COG Operating LLC			9. OGRID Number 229137				
 Address of Operator 2208 W. Main Street, Artesia, N 	10. Pool name or Wildcat Pearl; Bone Spring, South						
4. Well Location			/				
Unit Letter <u>B</u> :		orth line and	<u>1980</u> feet from the <u>East</u> line				
Section 36 Township 19S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE VILL OR ALTER CASING VILL OR ALTER							
OTHER:		OTHER: C	ompletion Operations				

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/13 Set bridge plug @ 14250'. Test to 6000#. Perforate 14200-14210' (60). Injection test into perfs.

3/10/13 to 3/13/13 Test backside to 1500#. Test good. Perforate Bone Spring 10126-14122' (360). Acdz w/28707 gal 7 1/2% acid. Frac w/2688280# sand & 2472640 gal fluid.

3/18/13 to 3/19/13 Drilled out CFP's.

3/20/13 to 3/22/13 Set 2 7/8" 6.5# L-80 tbg @ 8350' and pkr @ 8343'. Installed gas lift system.

3/23/13 Began flowing back & testing.

Spud Date:	1/16/13	Rig Release Date:	2/14/13					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATUR	How Joins	TITLE: <u>Regulatory A</u>	nalyst	DATE:4/2/	/13			
Type or print	name: <u>Stormi Davis</u>	E-mail address: <u>sdavis(</u>	yconcho.com	PHONE: (57	<u>5) 748-6946</u>			
For State Us APPROVED Conditions of	- har	TITLE Petroleur	n Engineer	date APR	0 8 2013			

APR 08 2013