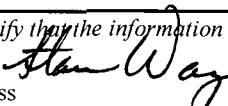


Submit to Appropriate District Office Five Copies <b>HOBBS OGD</b> District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Hobbs, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="text-align: center; border: 1px solid black; padding: 2px;"> <b>RECEIVED</b>  <b>DEC 14 2012</b> </div>		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Black Bear 36 State</b> 6. Well Number <b>2H</b>										
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator <b>EOG Resources, Inc.</b>				9. OGRID Number <b>7377</b>										
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>				11. Pool name or Wildcat <b>Red Hills; Bone Spring Upper Shale</b>										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the								
Surface:	P	36	25S	33E		220								
BH:	A	36	25S	33E		5056230								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)									
8/7/12	8/21/12	8/23/12	11/11/12		3323' GR									
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run								
14350 M - 9477 V		14340		Yes		GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9939-14230' Bone Spring</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13-3/8	61.0	997	17-1/2	800 C										
9-5/8	40.0	5056	12-1/4	1325 C										
5-1/2	17.0	14340	8-3/4	375 C, 1700 H										
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
<b>25. TUBING RECORD</b>														
SIZE	DEPTH SET	PACKER SET												
2-7/8	8830													
26. Perforation record (interval, size, and number) <b>9939 - 14230', 0.39", 474 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9939 - 14230'</td> <td>Frac w/ 6279 bbls 7.5% HCl acid,</td> </tr> <tr> <td></td> <td>2303888 lbs 100 mesh sd, 3744010</td> </tr> <tr> <td></td> <td>lbs 40/70 sd, 127183 bbls load.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9939 - 14230'	Frac w/ 6279 bbls 7.5% HCl acid,		2303888 lbs 100 mesh sd, 3744010		lbs 40/70 sd, 127183 bbls load.
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	lbs 40/70 sd, 127183 bbls load.													
<b>28. PRODUCTION</b>														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)								
11/11/12		Gas Lift				Producing								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.								
12/9/12	24	Open		294	276	1481								
Gas - Oil Ratio														
938														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)								
390	1020					44.5								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By									
Sold														
31. List Attachments														
C-102, C-103, C-104, directional survey														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
		Stan Wagner		Regulatory Analyst		12/12/12								
E-mail address														

APR 08 2013

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 5180'	T. Ojo Alamo	T. Penn. "A"
T. Salt 1310'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4910'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9370'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

KC