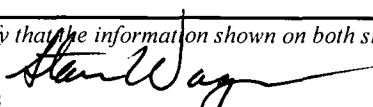


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold;">DEC 14 2012</div> <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold;">RECEIVED</div>				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-40580								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Black Bear 36 State						
				6. Well Number 4H						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377						
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Red Hills; Bone Spring Upper Shale						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	36	25S	33E		220	South	1340	East	Lea
BH:	B	36	25S	33E		239	North	1637	East	Lea
13. Date Spudded 7/15/12	14. Date T.D. Reached 8/2/12	15. Date Rig Released 8/4/12		16. Date Completed (Ready to Produce) 11/22/12		17. Elevations (DF & RKB, RT, GR, etc.) 3323' GL				
18. Total Measured Depth of Well 14390 M - 9481 V		19. Plug Back Measured Depth 14343		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9987 - 14278' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		61		994		17-1/2		800 C		
9-5/8		40		5050		12-1/4		1325 C		
5-1/2		17		14343		8-3/4		375 C, 1700 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2-7/8		8831	
26. Perforation record (interval, size, and number) 9987 - 14278', 0.39", 474 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
9987 - 14278'						Frac w/ 6036 bbls 7.5% HCl acid,				
						2313290 lbs 100 mesh sd, 3713880				
						lbs 40/70 sd, 127061 bbls load				
28. PRODUCTION										
Date First Production 11/22/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/7/12	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 451	Gas - MCF 1510	Water - Bbl. 1878	Gas - Oil Ratio 3348			
Flow Tubing Press. 400	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 45.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Stan Wagner		Title Regulatory Analyst		Date 12/12/12			
E-mail address										

APR 08 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	Bell 5190'	T. Ojo Alamo	T. Penn "A"
T. Salt 1320'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4920'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	9350'	T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp	T.		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet


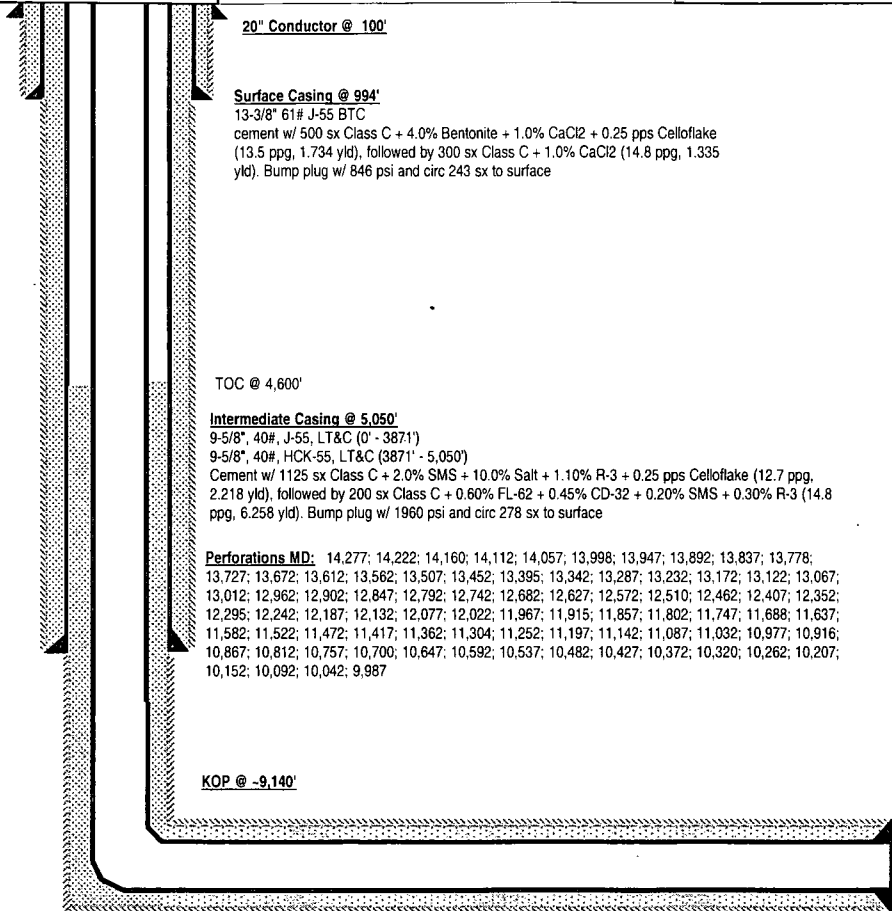
No. 3. fromtofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

CURRENT WELL SKETCH

DEPTH (ft)	MARKERS (KB)	LITHOLOGY	OGRID: API: 30-025-40580 AFE: 105222 SPUD: 7/15/12 @ 00:00 hrs FRR: 8/4/12 @ 03:30 hrs RIG: Cactus #139	Black Bear 36 State #4H Red Hills(Bone Spring) Field Lea County, New Mexico	SURF: 220' FSL & 1340' FEL LOC: Sec. 36 SURVEY: T-25-S, R-33-E GL: 3323.0' KB: 3348.0' ZERO: 25.0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION	
2,000'	Rustler - 960'			20" Conductor @ 100'		17-1/2"	8.6	FW	86	N/A		
T / Salado - 1310'	Surface Casing @ 994' 13-3/8" 61# J-55 BTC cement w/ 500 sx Class C + 4.0% Bentonite + 1.0% CaCl2 + 0.25 pps Celloflake (13.5 ppg, 1.734 yld), followed by 300 sx Class C + 1.0% CaCl2 (14.8 ppg, 1.335 yld). Bump plug w/ 846 psi and circ 243 sx to surface				10.0							
3,000'												
5,000'	B / Salado - 4910'			TOC @ 4,600'		12-1/4"	Brine					
Lamar - 5150'	Intermediate Casing @ 5,050' 9-5/8", 40#, J-55, LT&C (0' - 3871') 9-5/8", 40#, HCK-55, LT&C (3871' - 5,050') Cement w/ 1125 sx Class C + 2.0% SMS + 10.0% Salt + 1.10% R-3 + 0.25 pps Celloflake (12.7 ppg, 2.218 yld), followed by 200 sx Class C + 0.60% FL-62 + 0.45% CD-32 + 0.20% SMS + 0.30% R-3 (14.8 ppg, 6.258 yld). Bump plug w/ 1960 psi and circ 278 sx to surface				10.2			NA				
Bell Canyon - 5180'	Perforations MD: 14,277; 14,222; 14,160; 14,112; 14,057; 13,998; 13,947; 13,892; 13,837; 13,778; 13,727; 13,672; 13,612; 13,562; 13,507; 13,452; 13,395; 13,342; 13,287; 13,232; 13,172; 13,122; 13,067; 13,012; 12,962; 12,902; 12,847; 12,792; 12,742; 12,682; 12,627; 12,572; 12,510; 12,462; 12,407; 12,352; 12,295; 12,242; 12,187; 12,132; 12,077; 12,022; 11,967; 11,915; 11,857; 11,802; 11,747; 11,688; 11,637; 11,582; 11,522; 11,472; 11,417; 11,362; 11,304; 11,252; 11,197; 11,142; 11,087; 11,032; 10,977; 10,916; 10,867; 10,812; 10,757; 10,700; 10,647; 10,592; 10,537; 10,482; 10,427; 10,372; 10,320; 10,262; 10,207; 10,152; 10,092; 10,042; 9,987						117					
Cherry Canyon - 6180'												
7,000'												
8,000'												
9,000'	Bone Spring Lime - 9340'					8-3/4"	8.4			N/A		
Leonard A Top - 9370'												
Massive Carbonate - 9670'												
10,000'												
11,000'							9.3	WBM				
									140			

Comp Eng: D. Owusu
Date: 11/13/2012