

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

HOBBS OGD

APR 05 2013

RECEIVED

WELL API NO. 30-025-40451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 7969
7. Lease Name or Unit Agreement Name Lennox 32 State
8. Well Number 2H
9. OGRID Number 249099
10. Pool name or Wildcat Rock Lake, Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Caza Operating, LLC	
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701	
4. Well Location Unit Letter A : 330 feet from the North line and 660 feet from the East line Section 32 Township 22-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-(14-18)-2013\_Drill 8-3/4" curve from 10813' to 11,541'. Last Survey 11,473' md, 11,343' tvd, 68.8° 177.1° Azimuth  
3-(19-20)-2013\_L/D Pipe\_Run 7" 29# P-110 LTC casing to 11,535'. Cemented w/ 60 bbls Ultra Spacer followed by 750 sks  
50/50 poz "H" 2% gel+5 pps gilsonite+1/8 pps pheno seal mixed 14.1 ppg. Tailed w/ 550 sks "H" mixed 15.6 ppg.  
Full returns through out job. Good Lift pressure. ± 3000 psi. Float shoe & float collar did not hold. Shut in 8 hrs.  
Cement Top Calculated @ < 2000' FS. N/D BOPE. Set Slips. N/U BOPE. Test BOPE 5000 psi High & 250 psi low.  
Test Annular to 2500 psi. Test Blinds & Casing to 3000 psi.  
3-21-2013\_P/U Directional Tools. TIH to cement @ 11,395'. Drill out casing to 11,492' & Test Csg to 1500 psi. OKay. Drill out  
Float equipment to 11,535'. Start Drilling Lateral.

Spud Date:

February 29, 2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Richard L. Wright*

TITLE Operations Manager

DATE 3-31-2013

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED BY:

*[Signature]*

TITLE DBT MGR

DATE 4-8-2013

Conditions of Approval (if any):

APR 09 2013