

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31368
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter <u>H</u> : <u>2520</u> feet from the <u>NORTH</u> line and <u>1310</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: 74
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3918' GL		9. OGRID Number: 241333
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Lovington Grayburg San Andres

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5130' PB 4082' Perfs 4632' - 5072' CIBP @ 4570'
8-5/8" 24# csg @ 409' w/250 sks, 12-1/4" hole, TOC: Surface
5-1/2" 15.5# csg @ 5130' w/1550 sks, 7-7/8" hole, TOC: Surface

1. MIRUWSU. NDWH. NUBOP.
2. Tag CIBP @ 4570' w/25 sks of C cement.
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set Plug w/25 sks of C cement @ 3100 - 2900', CTOC. WOC & TAG (Bottom of Salt)
5. Set Plug w/ 25 sks of C cement @ 2100' - 1900', CTOC. WOC & TAG (Top of Salt)
6. Perf & Circulate 140 sks of C cement @ 500' to Surface.
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 04/04/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155
For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 4-9-2013
Conditions of Approval (if any):

APR 09 2013

Proposed

Well: Lovington San Andres Unit #74

Field: Lovington

Reservoir: San Andres

Location:

2520' FNL & 1310' FEL
Section: 1 (SE/4 SW/4)
Township: 17S
Range: 36E Unit:
County: Lea State: NM

Elevations:

GL: 3918
KB: 3834
DF:

Log Formation Tops

Salt	
Base Salt	
Yates	
Seven Rivers	3272
Queen	3687
Grayburg	4391
San Andres	4602

Current

Wellbore Diagram



Well ID Info:

Chevno: OQ3284
API No: 30-025-31368
L5/L6:
Spud Date: 10/30/91
TD Reached: 11/7/91
Compl. Date: 12/7/91

Surface Csg: 8 5/8" 24#

Set: @ 409 w/250 sx cmt
Hole Size: 12 1/4"
Circ: Yes TOC: surface (circ out 97 sks cmt to surface)
TOC By: circulation. WOC 12 hrs; tested csg to 800#

Perf + Circulate w/140 sks of
class C cmt @ 500' TO SURFACE

Initial Completion:

12/91 (San Andres) (2 JSPF on 180 dg phasing 22 gm GO-Ex guns) 4632-35',
4644-489', 4683-88', 4792-98', 4842-48', 4956-58', 4961-64', 4970-72', 4992-94', 5009-11',
5015-17', 5024-32', 5033-40' 5044-49', 5053-60', 5064-72'

A/9300 gal 20% NEFE and 5 tons CO₂

Subsequent Work

02/95: Spotted 1000 gal 15% NEFe acid w/ AS-290 Anti-Sludge and SI for 30 min

03/95: Test before acid 14 BO 157 BW; test after acid 13 BO 227 BW

3/28/08: Test csg to 540 PSI for 30 mins. CIBP @ 4570' TA'd well

Set Plug w/125 sks @ 2100' - 1900'
WOC + TAG (TOP OF SALT)

2000'
3000'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

TOP SALT

Bottom Salt

Set Plug w/125 sks @ 3100' - 2900'
WOC + TAG (Bottom of Salt)

TAG CIBP @ 4570' w/125 sks of class C cmt

CIBP @ 4570' (3/27/08)

Perfs
4632' - 5072'

Status
San Andres - open

Prod. Csg: 5 1/2" 15.5#
Set: 5130 w/1550 sx cmt
Hole Size: 7 7/8"
Circ: Yes TOC: surface (circ out 100 sks cmt to surface)
TOC By: circulation. WOC >24 hrs; tested csg to 2000 psi

TD: 5130 PBTD: 5082

Updated: 09/17/07 by Ivone da Silva

By: W.P. Johnson

EOT @ 4567.66

Current

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Log Formation Tops

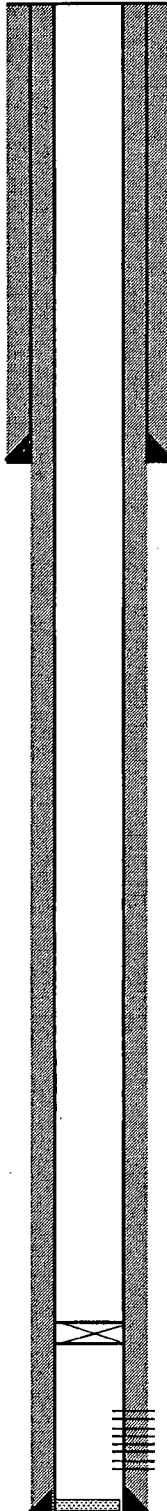
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