

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>RECEIVED</b> <b>HOBBS OGD</b> <b>MAR 28 2013</b>		<b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-07960</u>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT	
4. Well Location Unit Letter <u>B</u> <u>330</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>31</u> Township <u>18S</u> Range <u>39E</u> NMPM LEA County		8. Well Number: <u>905</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595'		9. OGRID Number <u>269324</u>	
		10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: FAILED BHT ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU to repair tubing/packer, or determine location of bad casing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III

DATE March 27, 2013

Type or print name TERRY CALLAHAN

E-mail address tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DIST. MGR

DATE

4-9-2013

CONDITION OF APPROVAL: Notify OCD Hobbs  
Office 24 hours prior to running MIT Test & Chart.

APR 09 2013

# Wellbore Diagram

Lease & Well No.	East Hobbs San Andres Unit #905
Field Name	East Hobbs (San Andres)
Location	330' FNL & 2310' FEL; T: 18S R: 39E Sec: 31

Former Name	Pearl Goode #1
County & State	Lea County, New Mexico
API No.	30-025-07960

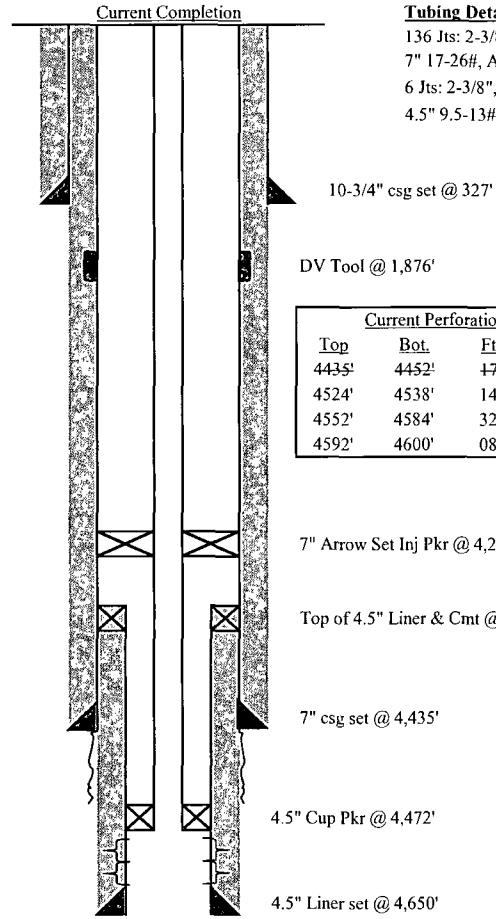
K.B. Elevation	
D.F. Elevation	
Ground Level	3,603'

Surface Casing					
Size (OD)	10 3/4"	Weight	32.0#	Depth	334'
Grade		Sx. Cmt.	200 sx	TOC @	Surface
Production Casing					
Size (OD)	7"	Weight	23.0#	Depth	4,435'
Grade	J-55	Sx. Cmt.	400 sx	TOC @	Unk
Production Liner					
Size (OD)	7"	Weight	23.0#	Depth	4,339 - 4,650'
Grade	J-55	Sx. Cmt.	400 sx	TOC @	4,339'

## Well History

6/26/53 - Spud well; Set 10-3/4" csg @ 327'; Cmt'd w/ 200 sx; Circulated to surface  
7/5/53 - Set 7" csg @ 4,435'; Cmt'd in two stgs w/ DV Tool @ 1,876'; 1st stg - 200 sx; 2nd stg - 200 sx cmt  
7/6/53 - Drld OH interval f/ 4,435 - 4,452'  
7/12/53 - Trld OH interval w/ 500 gals HCL  
12/5/95 - Recovered fish (csg pump) f/ 4,372 - 4,412'; Cld out OH to 4,464'  
1/30/06 - tagged @ 4,471'; Deepened well f/ 4,471 - 4,655'; RIH w/ 4.5" Liner; Set same f/ 4,341 - 4,650'; Cmt'd csg w/ 50 sx cmt; Cmt did not U tube; POH w/ liner and run back in hole w/ liner; Set @ 4,650' & cmt'd w/ 50 sx; Run CBL that indicated TOC @ top of liner; Perf'd P4 Zone f/ 4,592 - 4,600' @ 2 spf & 120 deg phs (16 holes); RIH w/ pkr & acdz same w/ 1,000 gals 15% NEFE HCl + 36 BS; Swabbed well w/ trace oil cut; Perf'd P3 zone f/ 4,552 - 64' & 4,574 - 84' @ 2 spf & 120 deg phs (44 holes); Perf'd P2 zone f/ 4,524 - 38' @ 2 spf & 120 deg phs (28 holes); RIH w/ RBP & set same @ 4,545'; RIH w/ pkr & set same @ 4,474'; Acdz same w/ 2,000 gals 15% NEFE HCl + 2 - 500# rock salt stgs; RIH w/ dual pkr set up & set 7" @ 4,274' & 4.5" @ 4,472'; put well on injection 1,100 bwipd @ 55 psi

Formation Record	Depth
Anhydrite	1,851'
Top of Salt	1,910'
Base of Salt	2,900'
Yates	3,010'
7 Rivers	3,110'
Queen	3,780'
Grayburg	4,150'
San Andres	4,430'



## Tubing Detail: (2/21/06)

136 Jts: 2-3/8", 4.7# IPC Tbg (4,258.94')  
7" 17-26#, ASI Pkr @ 4,274.29'  
6 Jts: 2-3/8", 4.7# IPC Tbg (191.16')  
4.5" 9.5-13# Cup Pkr @ 4,471.95'

10-3/4" csg set @ 327'

DV Tool @ 1,876'

Current Perforations:				
Top	Bot.	Ft.	Shots	
4435'	4452'	17'	8	Behind Liner
4524'	4538'	14'	8	P2
4552'	4584'	32'	44	P3
4592'	4600'	08'	16	P4

7" Arrow Set Inj Pkr @ 4,274'

Top of 4.5" Liner & Cmt @ 4,339'

7" csg set @ 4,435'

4.5" Cup Pkr @ 4,472'

4.5" Liner set @ 4,650'

Plug Back Depth	4,650'
Total Depth	4,655'