

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

JAN 24 2013

WELL API NO.
30-025-40740

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Victorio State 31

8. Well Number #1

9. OGRID Number

113315

10. Pool name or Wildcat

East Garrett, Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter D : 330 feet from the North line and 990 feet from the West line

Section 31 Township 16S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3673'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB

OTHER: Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/12 MI & RU completion unit, Circ clean

Perf 8323'-8409' 1 spf -47 holes; Spot 3200 gals 15% NEFE; Swab well

Set CIBP @ 8275'; Perf 5439-5468 1 spf - 15 holes; Spot 1000 gals 15%[^] HCL; Swab well

Dump 5 sks CI "C" cmt on CIBP @ 8275'

Move CIBP to 6400', dump 5 sks CI "C" cmt on top

Move CIBP to 5400', dump 5 sks CI "C" cmt on top, Circ well clean

RD completion unit

TA well until further evaluation can be made.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith

TITLE Regulatory Analyst

DATE 01/23/13

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 575-397-7450

For State Use Only

APPROVED BY: [Signature]

TITLE Dist. MGR

DATE 4-9-2013

Conditions of Approval (if any):

APR 09 2013