

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-40321	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> P&A <input type="checkbox"/>				7. Lease Name or Unit Agreement Name <div style="text-align: center;">Victorio State 36</div>	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Texland Petroleum-Hobbs, LLC				8. Well No. <div style="text-align: center;">#1 1</div>	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020				9. Pool name or Wildcat <div style="text-align: center;">East Garrett, Drinkard</div>	
4. Well Location Unit Letter B : 830 Feet From The North Line and 1860 Feet From The East Line Section 36 Township 16S Range 38E NMPM Lea County					
10. Date Spudded 2/8/12	11. Date T.D. Reached 2/28/12	12. Date Compl. (Ready to Prod.) P&A 07/24/12	13. Elevations (DF& RKB, RT, GR, etc.) 3683' GR	14. Elev. Casinghead	
15. Total Dept 8533'	16. Plug Back T.D. CIBP @ 8400' SURFACE	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	19. Rotary Tools All	
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL/FDC; RES/LL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2180'	12 1/4"	950 sks	Circ to surface
7"	23#	8533'	8 3/4"	1950 sks	Circ to surface
See schematic for details					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) P&A			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
Deviation Survey, E-logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Vickie Smith		Printed Name Vickie Smith		Title Production Analyst Date 8/5/12	
E-mail Address vsmith@texpetro.com					

EUG 4-9-2013

APR 09 2013

APR 04 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2113	T. Canyon	T. Ojo Alamo
T. Salt	2215	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3202	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	5087	T. Simpson	T. Mancos
T. Glorieta	6421	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinberry		T. Gr. Wash	T. Dakota
T. Tubb	8048	T. Delaware Sand	T. Morrison
T. Drinkard	8243	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	2113	2113	Shale and Sandstone				
2113	5087	2974	Salt and Dolomite				
5087	8533	3446	Dolomite and Siltstone				
Victorio St 36 #1H API - 30-025-40321 Sec 36, T16S, R38E Lea Co. NM							