

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1200 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 100px; left: 50px; font-weight: bold;">MAR 27 2013</div>		Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-06568		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name East Blinberry Drinkard Unit (EBDU) / 35023									
4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 055											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CTI Injection		8. Name of Operator Apache Corporation											
9. OGRID 873		10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705											
11. Pool name or Wildcat Eunice; B-T-D, North (22900)													
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	D	13	21S	37E									
BH:													
13. Date Spudded 02/17/1956	14. Date T.D. Reached 03/13/1956	15. Date Rig Released 03/14/1956	16. Date Completed (Ready to Produce) 03/19/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3433' GL								
18. Total Measured Depth of Well 6504'		19. Plug Back Measured Depth 6235'		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run RBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinberry 5716'-6070'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48#	139'	17-1/2"	200 sx Class C									
8-5/8"	32#	3024'	11-3/4"	2000 sx Class C									
5-1/2"	15.5#	6499'	7-7/8"	600 sx Class C									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-3/8"	5789'												
26. Perforation record (interval, size, and number) Added Blinberry 5844'-6070' (1 SPF, 76 holes) Injecting Original Blinberry 5716'-5830' (2 SPF, 128 holes) Injecting													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5844'-6070'</td> <td>13,000 gal HCL & 7500# Rock Salt</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5844'-6070'	13,000 gal HCL & 7500# Rock Salt				
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28. PRODUCTION													
Date First Production 03/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer		Well Status (Prod. or Shut-in) Injecting									
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Apache Corp.								
31. List Attachments C-102, C-103, C-144CLEZ													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Staff Reg Tech									
E-mail Address Reesa.Holland@apachecorp.com				Date 03/25/2013									

ELG 4-9-2013

APR 09 2013 WFX-904

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1460'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2510'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2911'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3553'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3899'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4111'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5257'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5716'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 6176'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology