

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL API NO. 30-025-40361		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Quail "16" State
WELL COMPLETION RECORD		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3H
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Pool name or Wildcat Lea; Bone Spring; South <37580>
2. Name of Operator Fasken Oil and Ranch, Ltd.		
3. Address of Operator 303 W. Wall St., Ste. 1800 Midland, TX 79701		
4. Well Location BHL - Unit Letter D, 380' FNL & 380' FWL Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>300'</u> Feet From The <u>West</u> Line. Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 4-19-2012	11. Date T.D. Reached 6-3-2012	12. Date Compl. (Ready to Prod.) 9-19-2012
13. Elevations (DF & RKB, RT, GR, etc.) 3640' GR		14. Elev. Casinghead 3661' KB
15. Total Depth 10,957' TVD 14,988' MD	16. Plug Back T.D. 14,917'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,426' - 14,930' - Bone Spring		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5 & 48	1594'
9 5/8"	40, 55, & 36	5216'
9 5/8"	40, 55, & 36	DV Tool @ 3822'
5 1/2"	17	14,988'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN N/A		
25. TUBING RECORD SIZE DEPTH SET PACKER SET N/A		
26. Perforation record (interval, size, and number) 12,426' - 14,930', .50", 42 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,426' - 14,930' Frac. w/ 4,499,285 gals crosslink fluid & acid; 4,581,921 lbs sand.
28. PRODUCTION		
Date First Production 9-20-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 9-26-2012	Hours Tested 24 Hrs.	Choke Size 26/64"
Prod'n For Test Period	Oil - Bbl 712	Gas - MCF 623
Water - Bbl. 1368	Gas - Oil Ratio 875	
Flow Tubing Press. N/A	Casing Pressure 770	Calculated 24-Hour Rate 712
Oil - Bbl. 712	Gas - MCF 623	Water - Bbl. 1368
Oil Gravity - API - (Corr.) 45.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Kim Tyson</u>		Printed Name Kim Tyson Title Regulatory Analyst Date 4-9-2013
E-mail Address kimt@forl.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8360'	T. Entrada	T.
T. Abo	T. Delware 5281'	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon 5521'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology