

HOBBS OGD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

RECEIVED

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 303 W. Wall St., Ste. 1800 Midland, TX 79701		² OGRID Number 151416
⁴ API Number 30 - 025-40361		⁵ Pool Name Lea; Bone Spring, South
⁷ Property Code 38941		⁸ Property Name Quail "16" State
⁶ Pool Code 37580		⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	20S	34E		660'	South	330'	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	20S	34E		381'	North	379'	West	Lea

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise Crude Oil, LLC 210 Park Avenue, Ste. 1600, Oklahoma City, OK 73102	O
36785	DCP Midstream, LLC 10 Desta Drive, Ste. 400, Midland, TX 79705	G

IV. Well Completion Data

²¹ Spud Date 4-19-2012	²² Ready Date 9-19-2012	²³ TD 14,988' MD	²⁴ PBD 14,917'	²⁵ Perforations 12,426' – 14,930'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 ½"		13 3/8"	1594'		1250 sx "C"
12 ¼"		9 5/8"	5216' DV Tool @ 3822'		400 sx Lightweight "C" + 250 sx "C" 1500 sx Lightweight "C" + 200 sx "C"
8 ¾"		5 ¼"	14,988'		1300 sx Lightweight + 1250 sx Lateral Tail Slurry
No tubing in the well.					

V. Well Test Data

³¹ Date New Oil 9-20-2012	³² Gas Delivery Date	³³ Test Date 9-26-2012	³⁴ Test Length 24 Hrs.	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure 770
³⁷ Choke Size 26/64"	³⁸ Oil 712	³⁹ Water 1368	⁴⁰ Gas 623		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Kim Tyson

Title:

Regulatory Analyst

E-mail Address:

kimt@fort.com

Date:

4-8-2013

Phone:

432-687-1777

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

APR 09 2013