

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-21363</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Bridges State</b>
8. Well Number <b>105</b>
9. OGRID Number <b>005380</b>
10. Pool name or Wildcat <b>Vacuum; Abo, North, Upper Penn, Wolfcamp</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>APR 10 2013</b>
2. Name of Operator <b>XTO Energy, Inc.</b>	<b>RECEIVED</b>
3. Address of Operator <b>200 N. Loraine, Ste. 800 Midland, TX 79701</b>	
4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>North</b> line and <b>500</b> feet from the <b>East</b> line Section <b>26</b> Township <b>17S</b> Range <b>34E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3998' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Bradenhead** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/09/2013: XTO Energy ran a good bradenhead test. No surface valve is installed. Cement to surface; no riser, dug w/h out. NMCD approved in 2004. See attached documentation and photographs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/21/2013

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 4.10.2013  
Conditions of Approval (if any):

**APR 10 2013**

**ExxonMobil Production Comp**  
P.O. Box 4358  
Houston, Texas 77210-4358

HOBBY CCD

APR 10 2013

RECEIVED

**ExxonMobil**  
Production

October 21, 2004

New Mexico Energy, Minerals  
And Natural Resources Department  
Attn: Chris Williams, District Supervisor  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, NM 88240

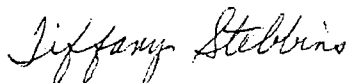
**Re: Bridges State No. 105 A-26-17S-34E 30-025-21363-00-00**  
**Well needs surface riser**

Dear Sir:

Corrective action was begun immediately upon receipt of notification from Inspector Speedy Gonzales on October 1, 2004 that the subject well needed a surface riser. Our field personnel inspected the well and found that there is no surface head on the well and it can not be plumbed to surface. They dug around the well and found cement to surface on surface pipe surrounding production pipe.

These findings were communicated with Inspector Speedy Gonzales. Field Foreman Tony Hord was told that no further action needed to be taken and a letter could be provided describing the status of the well's surface equipment.

Sincerely,



Tiffany Stebbins  
Staff Office Assistant

cc: Tony Hord  
well file

APR 10 2013

EXXONMOBIL  
VACUUM AREA/NEW MEXICO

RECEIVED

## FACSIMILE TRANSMITTAL SHEET

TO: Dolores Howard & Tiffany Stebbins FROM: Tony W. Hord  
COMPANY: ExxonMobil DATE: 10-19-04  
FAX NUMBER: 281-654 1940 TOTAL NO. OF PAGES INCLUDING COVER: 6 + 1  
PHONE NUMBER: SENDER'S REFERENCE NUMBER:

RE: BS 105, Adkin II & Knox 5-P-A - C103 Sundry YOUR REFERENCE NUMBER:

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

## NOTES/COMMENTS:

Tiffany, the BS 105 was dug out after I got the letter. We told the NMOC that we discovered that there is no surface wellhead to plumb to surface. The NMOC said to note that on the letter and it is not a violation. Call me if you have questions.

To Mike Barbella:

Mike there is no set process for the ocs to write this letter. Usually it would be an office based reply - Not ocs/field. So it is ok & for you to reply. *Thp*

(CLICK HERE AND TYPE RETURN ADDRESS)

10-19-04



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

*Field Inspection Program  
"Preserving the Integrity of Our Environment"*

**HOBBS OCD**

01-Oct-04

**APR 10 2013**

**MOBIL PRODUCING TEXAS & NEW MEXICO**

PO BOX 1760

DENVER CITY TX 79323

**RECEIVED**

**NOTICE OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## **INSPECTION DETAIL SECTION**

BRIDGES STATE No.105				A-26-17S-34E	30-025-21363-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
10/01/2004	Routine/Periodic	E.L. Gonzales	Yes	No	1/4/2005	iELG0427538371
Comments on Inspection:		Additional Equipment (Rule 115) req'd as follows: WELL NEEDS SURFACE RISER-- THIS IS THE 2ND LETTER OF NON-COMPLIANCE.				

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

*Chris Williams*  
**Chris Williams, District Supervisor**

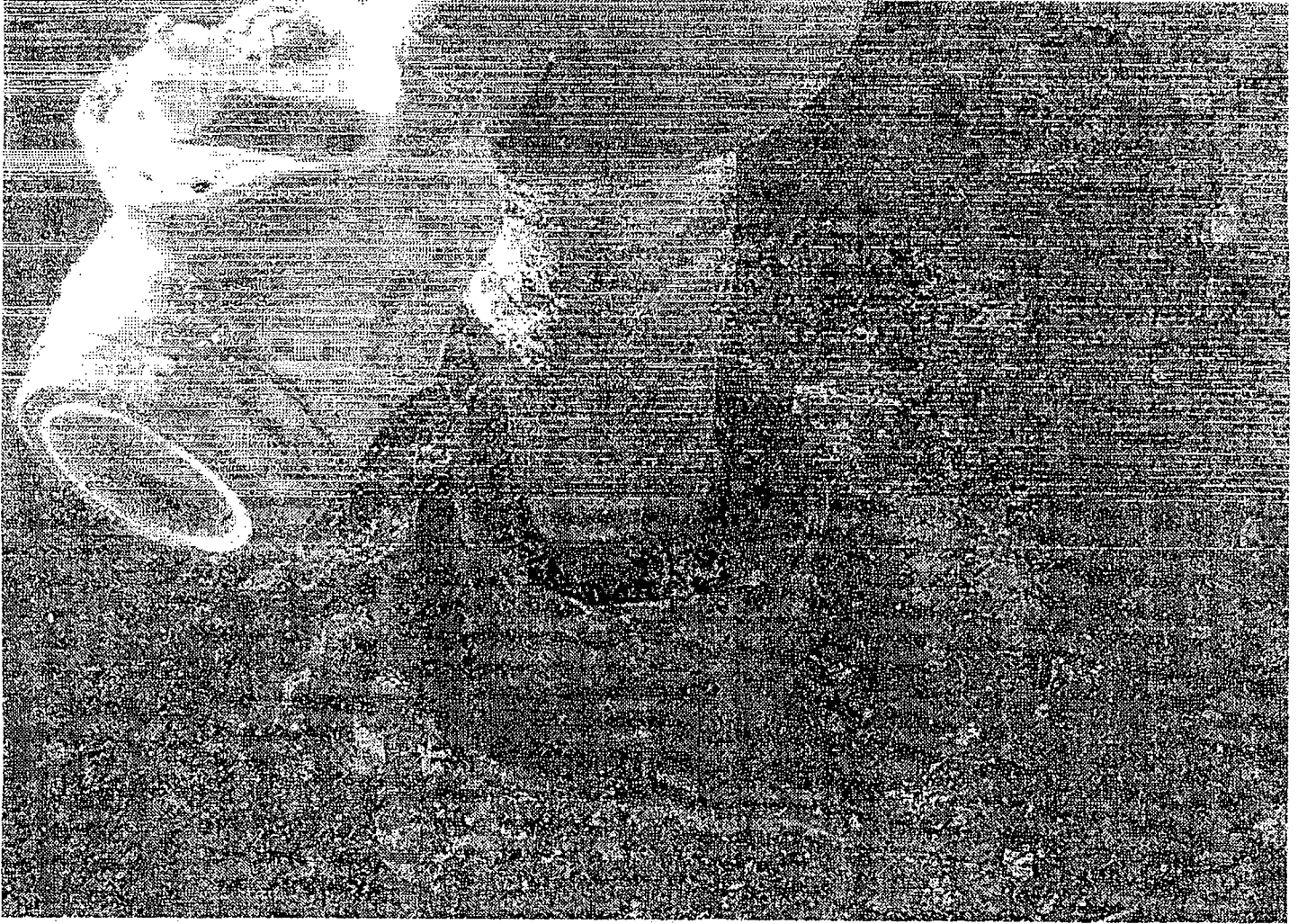
Hobbs OCD District Office

①

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.  
\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

Oil Conservation Division \* 1625 N. French Drive \* Hobbs, New Mexico 88240  
Phone: 505-393-6161 \* Fax: 505-393-0720 \* <http://www.enmrd.state.nm.us>

BS 105



BS 105

