Num Case: Num Case: Revised August 1.2 REGIST French C. Hahs, MN #320 Monthal P. M. M. S20 Monthal P. M. M. S20 Direct III Construction Division Starting 1.2 WebL C. M. M. S20 Direct III Direct IIII Starting 1.2 WebL COMPLETION OR RECOMPLETION REPORT AND LOG Starting 1.2 Staring 1.2 Staring 1.2				ß	IOBB	S OC	Ð										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Iterate Nature of Unit Arrangement Nature Construction Report (Fill in boxes #1 through #3) for State and Pee wells only) Iterate Nature of Unit Arrangement Nature Control Line Control Contecont Conteconter Control Control Control Control Control Control	Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 811 S. First St., Artesia, NM 88210					PR Enfrances Oil Conservation Division RECEIVED 220 South St. Francis Dr.					30-025-26650 2. Type of Lease X. STATE FEE ☐ FED/INDIAN						
4 Krasm for filtig: 5. Leare Name or Unit Aspendit Name East Vaccuum (GSA) Unit C. Method Name Or Unit Aspendit Name East Vaccuum (GSA) Unit C. Well Number: C CH44 CLOSUME ATTACHMEENT (Bit howes # 1 through #31 for State and Pee wells only) 6. Well Number: C CH44 CLOSUME ATTACHMEENT (Bit howes # 1 through #31 for State and Pee wells only) 6. Well Number: C CH44 CLOSUME ATTACHMEENT (Bit howes # 1 through #3, fit So take thig federated and #30 and/or Presented this and the plate in the C-H4 choores report in accordince with 19.15 17.13.K NMAC) 8. Of THER, CONVERT to Injection Shares Of yenest On one Openhalitys Company 10. Intersent RESERVOR. & OTHER, CONVERT to Injection 8. Other Convert to Injection Shares Of yenest On Observation No. State No. State No. State No. State State Shares Openest On Observation No. State No. State No. State No. State State Shares Openest Openest No. 322 175 35E 200 South 12. Orgonal (RG, No. ecc) 3971 & 33 State Shares Openest Openest Openest Open Hitelest Openest Openest Openest Openest Openest Open					RECC						3	5. State On		Leusern	~' D-	1070-3 010-3	6
7. Type of Completion: DEPENNEC DPLUGBACK DIFFERENT RESERVOR OTHER CONVERT to Injection 8. Name of Operator ConcocPhillips Company 9. ORK 217817 10. Address of Operator 9. ORK 217817 20. Obs Staffor Midland, TX 79710 Vaccum; Grayburg-San Andres 22. Location Unit Lie Scelice Township Range Lat Feel from the EW Line County 20. Obs Staffor Midland, TX 79710 Vaccum; Grayburg-San Andres 22.Location Unit Lie Scelice Township Range Lat Feel from the EW Line County 32.Despinded 14. Dae: TD Respinded 15. Dae: Rig Released OS OU 203/24/1980 RT and Accument Depth Range No OR Range Accument Depth 20. Wag Directional Survey Mule? 17. Eventional Other Logs In OIL 1987 22.Producing Interval(s), of this completion - Top, Unition, Name Distribution OR 17. Lie Rescore OR 18. Tool Accument Distribution AddOUNT PULLED CASING SIZE WERGIT LE///T. DEPTH STREET MOL 23.0° TOU NI	4. Reason for fi	ling: `ION REF SURE AT	PORT (Fill TACHMI	in boxes ENT (Fil	#1 throu 1 in boxe	igh #31 es #1 thr	for State and Fe ough #9, #15 D	e wel	lls only) ig Releas	sed and #32		East Vac 6. Well Num	cuum			ame	
8. Name of Operator 9. OERD 217817 10. Address of Operator 9. OERD 217817 10. Address of Operator 9. OERD 217817 20. Obs X 5110 Midland, TX 79710 Vaccum, Grayburg-San Andres 12. Location Unit Lir Section Township Range Lot Feet from the NS Line Feet from the EAV Line County 13. Das Rynahot 14. Due T.D. Renched 15. Das Ryn gelenced 06. Due Completed Rendy to Produce) NT. Elevations (DV and RD, 2021/1960 050/07/2012 03/24/1960 NR towney Mude? 21. Type Electric and Other Logs F 21. Producing Internal(s), of this completion - Top, listoun, Name 20. Whe Directional Survey Mude? 21. Type Electric and Other Logs F 22. Producing Internal(s), of this completion - Top, listoun, Name 23. Type Electric and Other Logs F 00 0110 23. CASING RECORD (RECORD 1 CASING SZE WERGHT LAPFT DEPTH SET 10.10.8 SIZe 10.0 to surf 23. CASING RECORD 12. Live Eleventing Electric 23.0 to surf 23.0 to surf 24. CASING SZE WERGHT LAPFT DEPTH SET 10.10.8 SIZe DEPTH SET 10.0 SIZe 23. CASING SZE	7. Type of Com	pletion:											con	vert to	iniectic	n)
10. Address of Openator 20. Box 51810 Midland, TX 79710 20. Box 51810 Midland, TX 79710 11. Fool mans of Wildest Vacuum; Grayburg-San Andres Vacuum; Grayburg-San Andre		ntor					DPLUGBAC	ĸĽ	j Dirfei	KENT KES	EKVUL						
12. Location Unit Lit Section Township Range Lot Peet from the N/S Line Feet from the E/V County Surface: N 3.2 17.S 35.E 200 South 2500 West Lea 13. Date Spinded 14. Date: T.D. Reenhed 15. Date Rig Released 16. Date Completed (Ready to Producc) 17. Elevations (DP and RKB, 2270/1980) 02/21/1980 02/21/1980 02/21/1980 17. Elevations (DP and RKB, 2270/2012) 13. Date Spinded 19. Ping Beck Messared Depth 20. Was Directional Survey Mail? 17. The Elevations (DP and RKB, 2270/2012) 20. Was Directional Survey Mail? 17. The Elevations (DP and RKB, 2270/2012) 14. Strain Scale Intervals, of this completion - Top, Datam, Name 23. CASING RECORD (Report all strings set in well) 20. Content of the Strain and Other Logs F 15.6% 36# 370° 12.1/4° 360 sx to surf 15.6% 36# 370° 12.1/4° 20.0 sx to surf 16.6% 36# 370° 12.1/4° 20.0 sx to surf 16.6% 36# 370° 12.1/4° 20.0 sx to surf 16.6%		perator		-		iy							e or W	lideat	an And	dres	
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18. Total Measured Depth of Well 19. Prog Back Measured Depth 4564* CIBP 20. Was Directional Survey Mude? 21. Type Electric and Other Logs F On file 22. Producting Interval(s), of this completion - Top, Bottom, Name 10. Was Directional Survey Mude? 21. Type Electric and Other Logs F On file 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE 23. CASING RECORD 12. 1/4" 3360 sx to surf 19. 23.# 4811" 8.3/4" 2000 sx to surf 19. 23.# 4811" 8.3/4" 2000 sx to surf 19. LINER RECORD 25. TUBING RECORD Size DEPTH SET PACKER SET 24. LINER RECORD 25. TUBING RECORD 23.8" 4351' 4351' 26. Performine record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATEUAL USED 4400'-4550' On record Production Method (Flowing: gas 1/l, pumping - Size und type pump) Well Status (Prod. or Shut-in) 31te first Production Production Method (Flow				rached								d (Ready to Pro	duce)	1	7. Elevat	ions (DI	and RKB,
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hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Rhonda Rogers Title Staff Regulatory Technician Date 04/05/2 E-mail Address rogerrs@conocophillips.com	13. If an on-site l	ourial was	used at the	well, rep	ort the e	xact loc		site b	urial:			Y				ът	D 1007 100
Signature Charles Staff Regulatory Technician Date 04/05/2 E-mail Address rogerrs@conocophillips.com	hereby cértij	fy that the	inform	ation sl	hown o		sides of this	fori	n is tru	e and co	mplete		of my	knowle	dge and		
3-mail Address rogers@conocophillips.com	Signature	Sho	-	Zo	ça.	0 1		da F	Rogers	5	Title	Staff Regul	atory	/ Techr	nician	Date	04/05/20
	3-mail Addre	ss roger	rs@cono	cophilli	ps.con	1	-					,					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T, Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
ъ.							