

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240  
FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC-068474  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Celero Energy II, LP

3a. Address  
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)  
(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2080' N 1920' W  
UL: F, Sec: 10, T: 14S, R: 31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Drickey Queen Sand Unit #31

9. API Well No.  
30-005-01022

10. Field and Pool or Exploratory Area  
Caprock; Queen

11. County or Parish, State  
chaves NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/19/13 - Ran MIT. Tested to 500#. Final 475#. Tested for 30 mins. Copy of chart is attached.

**SUBJECT TO  
LIKE APPROVAL  
BY NMOC**

**HOBBS OCD  
APR 11 2013  
RECEIVED**

**ACCEPTED FOR 12 MONTH PERIOD  
ENDING MAR 19 2014**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 03/27/2013

**ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/S/ DAVID R. GLASS**  
APR 04 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal title to the rights in the subject lease, which would entitle the applicant to conduct operations thereon.

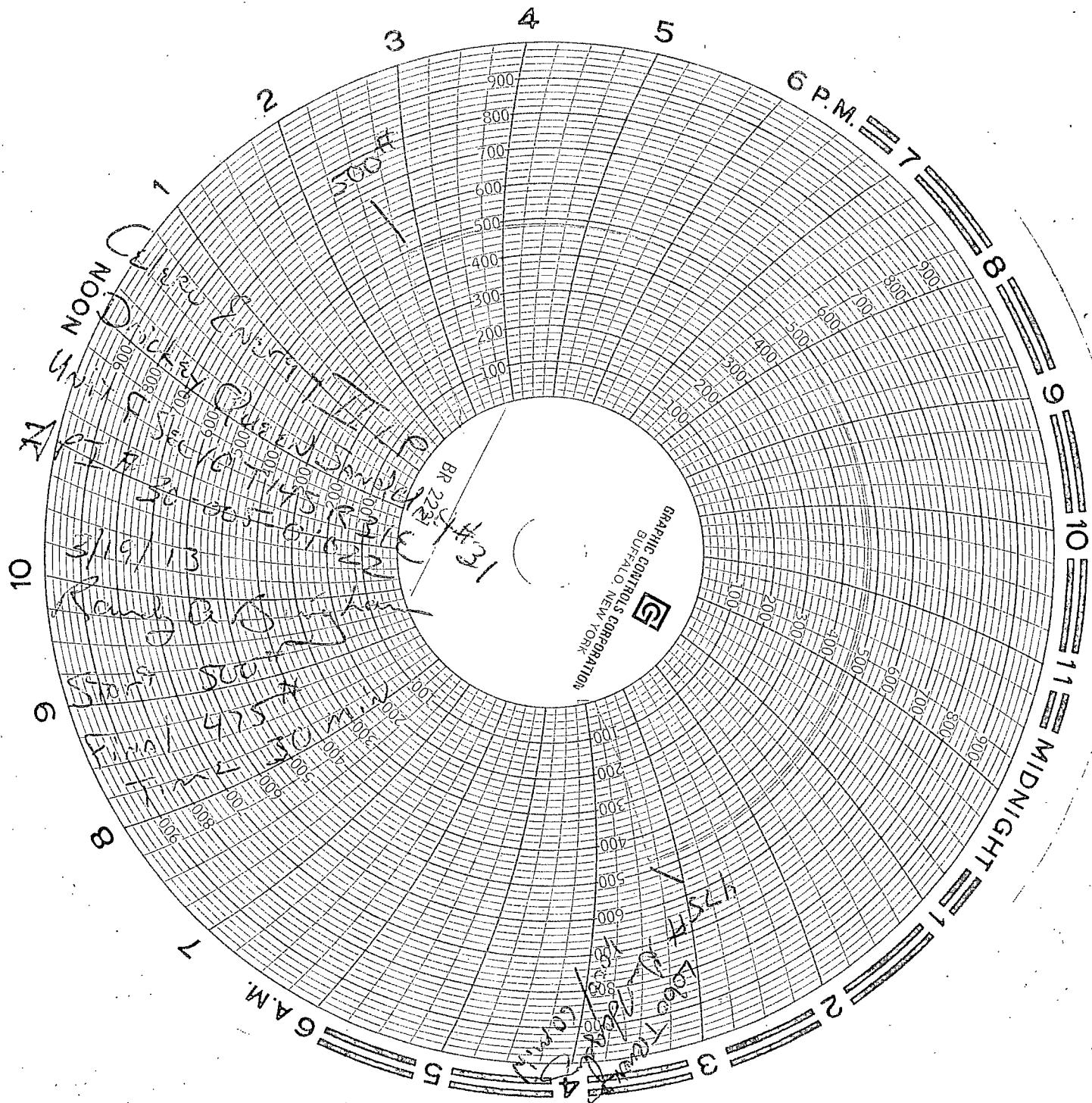
**DAVID R. GLASS/MW/OCD 4-12-2013  
PETROLEUM ENGINEER**

**ROSWELL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APR 15 2013**



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 223

3/19/13

Randy D. Singson

Start 500

Final 475

Time 30 min

4757

1000

1500

2000

2500

3000

3500

4000

4500