Form 3160-5 (August 2007)		UNITED STA' ARTMENT OF TH	E INTERIOR	OCD Hot	105	ON Exp	ORM APPROVED 1B No. 1004-0137 pires: July 31, 2010	
BUREAU OF LAND MAN		ANAGEMENT	AGEMENT			5. Lease Serial No. LC064428		
Do not	use this fo ned well. U	DTICES AND RE rm for proposal se Form 3160-3	s to drill or to r (APD) for such	re-enter an 1 proposals <u>.</u>		6. If Indian, Allottee or	Tribe Name	
	SUBMIT	IN TRIPLICATE - Oti	her instructions on p	HOF BS OCL	<u>ه</u> ــــــــــــــــــــــــــــــــــــ	7. If Unit of CA/Agreer	nent, Name and/or	· No.
1. Type of Well			· · · · · · · · · · · · · · · · · · ·		13			
Oil Well 2. Name of Operator John H. Hendrix Corp	Gas We	ll Other		APR 11 20		8. Well Name and No. Elliott B-9 No. 1 9. API Well No. 30-025-10149		
	oration /	- , , , , , , , , , , , , , , , , , , ,	12h Dhana Ma (FCENE	<u>D</u>			
3a. Address P. O. Box 3040 Midland, TX			3b. Phone No. <i>(ii</i>) 432-684-6631	nciuaesarea coae)	·	10. Field and Pool or En Eunice San Andres S	w /	
4. Location of Well (Foo UL C, Sec 9, T225, R37E (66	-		ion) .			11. Country or Parish, S Lea County, NM	tate	
	12. CHECK	THE APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE (OF NOTIO	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMI	SSION		· · · · · · · · · · · · · · · · · · ·	ТҮРЕ	OF ACT	TON		
		Acidize	Deepen			uction (Start/Resume)	Water Shut-	Off
Notice of Intent		Alter Casing	Fracture	Treat		amation	Well Integri	
Subsequent Report		Casing Repair	New Co	nstruction	Reco	omplete	Other	
		Change Plans	Plug and	d Abandon	Temp	porarily Abandon		
Final Abandonment	t Notice	Convert to Injectio	on 🗌 Plug Ba	ck	Vate	r Disposal		
Attach the Bond und following completion	epen directional er which the wo n of the involved pleted: Final A ite is ready for t	d operations. If the oper bandonment Notices mu final inspection.)	provide the Bond No ration results in a mul ist be filed only after a	. on file with BLI tiple completion o all requirements,	M/BIA. R	Required subsequent repo letion in a new interval, reclamation, have been o	rts must be filed v a Form 3160-4 mu	vithin 30 days st be filed once
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fi 2. Volume is 25 barrels 3. Water is stored in a	epen directional er which the wo n of the involved pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit	provide the Bond No ration results in a mul- ist be filed only after a isposal for the subje rmation	on file with BLI tiple completion of all requirements, ect well:	M/BIA. R	Required subsequent repo eletion in a new interval, a	rts must be filed v a Form 3160-4 mu	vithin 30 days st be filed once
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fi 2. Volume is 25 barrels 3. Water is stored in a 4. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T	epen directional er which the wo n of the involver pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Al	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491	provide the Bond No ration results in a mul- ist be filed only after a isposal for the subje rmation y e, NM 88231, 575-3	on file with BLI tiple completion of all requirements, act well:	M/BIA. R	Required subsequent repo eletion in a new interval, a	rts must be filed v a Form 3160-4 mu	vithin 30 days st be filed once
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fi 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans	epen directional er which the wo n of the involver pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Al 21S, R37E-33	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL	provide the Bond No ration results in a mul- ist be filed only after a isposal for the subje rmation y e, NM 88231, 575-3	on file with BLI tiple completion of all requirements, act well:	M/BIA. R	Required subsequent repo letion in a new interval, reclamation, have been o	rts must be filed v a Form 3160-4 mu completed and the	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fi 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T bUL-M, Sec 18, TZ	epen directional er which the wo n of the involved pleted: Final A ite is ready for the proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate fract_27 #2: At 21S;R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit r (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'-FSL-880'-FWL	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation y , NM 88231, 575-3 SWD facility	on file with BLI tiple completion of all requirements, ect well: 94-0444)	M/BIA. R	Required subsequent repo letion in a new interval, reclamation, have been o	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T b UL-M, Sec 18, T2 c. Salt Water Dispo	epen directional er which the wo n of the involved pleted: Final A ite is ready for the proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate fract_27 #2: At 21S;R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit r (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'-FSL-880'-FWL	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation y , NM 88231, 575-3 SWD facility	on file with BLI tiple completion of all requirements, ect well: 94-0444)	M/BIA. R	Required subsequent repo letion in a new interval, i reclamation, have been o SEE AT	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T b UL-M, Sec 18, T2 c. Salt Water Dispo	epen directional er which the wo n of the involver pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Al 21S, R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'-FSL-880'-FWL	provide the Bond No ration results in a mul- ust be filed only after sposal for the subje rmation 9, NM 88231, 575-3 2's SWD facility	on file with BLI tiple completion of all requirements, ect well: 94-0444)	M/BIA. R	Required subsequent repo letion in a new interval, i reclamation, have been o SEE AT	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced ff 2. Volume is 25 barrels 3. Water is stored in a 4. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State ET b-UL-M, Sec 18, T2 c. Salt Water Dispo	epen directional er which the wo n of the involved pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Ai 21S,R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu final inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'-FSL-880'-FWL	provide the Bond No ration results in a mul- ist be filed only after sposal for the subje rmation 9, NM 88231, 575-3 2's SWD facility osal for the subject	on file with BLI tiple completion of all requirements, ect well: 94-0444)	M/BIA. R	Required subsequent repo letion in a new interval, i reclamation, have been o SEE AT	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T b. UL-M, Sec 18, T2 c. Salt Water Dispo Please consider for app	epen directional er which the wo n of the involved pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Ai 21S,R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or 1 operations. If the oper bandonment Notices mu- inal inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL -0 hod of salt-water-disp e and correct. Name (Pri Diana Harry	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation 9, NM 88231, 575-3 2's SWD facility osal for the subject inted/Typed) T	on file with BLI tiple completion of all requirements, ect well: 94-0444) well	M/BIA. R pr recomp including	Required subsequent repo pletion in a new interval, reclamation, have been of SEE AT CONDITION	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T b. UL-M, Sec 18, T2 c. Salt Water Dispo Please consider for app 14. I hereby certify that the Carolyn Doran Haynes	epen directional er which the wo n of the involved pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Ai 21S,R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or 1 operations. If the oper bandonment Notices mu- inal inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL -0 hod of salt-water-disp e and correct. Name (Pri Diana Harry	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation y , NM 88231, 575-3 C's SWD facility	on file with BLI tiple completion of all requirements, ect well: 94-0444) well	M/BIA. R pr recomp including	Required subsequent repo pletion in a new interval, reclamation, have been of SEE AT CONDITION	rts must be filed v a Form 3160-4 mu completed and the TACHED 1	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T b. UL-M, Sec 18, T2 c. Salt Water Dispo Please consider for app 14. I hereby certify that the Carolyn Doran Haynes	epen directional er which the wo n of the involved pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Ai 21S,R37E-33 sal SWD-1263	ly or recomplete horizor rk will be performed or 1 operations. If the oper bandonment Notices mu- inal inspection.) nethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL -0 hod of salt-water-disp e and correct. Name (Pri Diana Harry	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation 9, NM 88231, 575-3 2's SWD facility osal for the subject inted/Typed) T	on file with BLI tiple completion of all requirements, ect well: 94-0444) well. well. title Engineer Date 01/28/2013 AL OR STA	M/BIA. R pr recomp including	SEE AT CONDITION	rts must be filed v a Form 3160-4 mu completed and the TACHED I IS_OF APP	vithin 30 days st be filed once operator has
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fn 2. Volume is 25 barrels 3. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T bUL-M, Sec 18, T2 c. Salt Water Dispo Please consider for app 14. I hereby certify that the Carolyn Doran Haynes Signature Approved by Conditions of approval, if a that the applicant holds lega	epen directional er which the wo n of the involven pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Al 21S, R37E-33 sal SWD-1263 proval this met	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu- inal inspection.) hethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL -0 hod of salt-water-disp e and correct. Name (Pri THIS SPAC Approval of this notice d e to those rights in the su ereon. Will OC	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subje rmation y , NM 88231, 575-3 C's SWD facility osal for the subject med/Typed) T E FOR FEDER	on file with BLI tiple completion of all requirements, ect well: 94-0444) well. well. itle Engineer bate 01/28/2013 AL OR STA	M/BIA. R for recomp including	SEE AT CONDITION	rts must be filed v a Form 3160-4 mu completed and the TACHED 1 US_OF APP US_OF APP	FOR PROVAL
Attach the Bond und following completion testing has been com determined that the s This is a request for ap 1. Water is produced fi 2. Volume is 25 barrels 3. Water is stored in a 4. Water is stored in a 4. Water is trucked by 5. Parker Energy trans a. Penroc State E T bUL-M, Sec 18, T2 c. Salt Water Dispo Please consider for app 14. I hereby certify that the Carolyn Doran Haynes Signature	epen directional er which the wo n of the involven pleted: Final A ite is ready for f proval of the n rom the Eunice s per day 300 bbl tank a Parker Energy ports the wate ract 27 #2: Al 21S, R37E-33 sal SWD-1263 proval this met	ly or recomplete horizor rk will be performed or d operations. If the oper bandonment Notices mu- inal inspection.) hethod of salt water di e; San Andres, SW for t the production facilit (2350 Ave O, Eunice r to Piper Energy LLC PI # 30-025-26491 0'FSL-880'FWL -0 hod of salt-water-disp e and correct. Name (Pri THIS SPAC Approval of this notice d e to those rights in the su ereon. Market Construction S.C. Section 1212, make	provide the Bond No ration results in a mul- ist be filed only after a sposal for the subject rmation y , NM 88231, 575-3 C's SWD facility osal for the subject inted/Typed) T E FOR FEDER loes not warrant or cert biect least which work D 4-12-1 it a crime for any perso	on file with BLI tiple completion of all requirements, ect well: 94-0444) well. well. itle Engineer bate 01/28/2013 AL OR STA	M/BIA. R for recomp including	SEE AT CONDITION	rts must be filed v a Form 3160-4 mu completed and the TACHED I US OF APP VED. ate 2013	FOR PROVAL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB4/6/2013