

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 11 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM122622 (SHL) VC2500 (BHL)
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1850' FEL, U/L B SL Sec 25, 26S, 33E (SHL) 1721' FSL & 1774' FEL, U/L B BHL Sec 36, 26S, 33E (BHL)		8. Well Name and No. Endurance 25 Fed 1H Com
		9. API-Well No. 30-025-39743
		10. Field and Pool, or Exploratory Area Bradley; Bone Spring
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests an exception for Off-Lease Measurement and Storage of production from our Endurance 25 Fed Com 1H.

Interest owners are the Federal Government and the State of New Mexico.
The New Mexico State Land Office is being notified concurrently of this request.

Approval of this request will allow for a reduction of facility costs associated with this lease.

This request is being filed in response to INC - 13LJ001INC.

SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst
Signature <i>Stan Wagner</i>		Date 03/04/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Is/ Jerry Blakley	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Federal, State, or local agency or official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

APR 15 2013

EOG Resources, Inc. _____ (Operator's Name) is requesting approval for ~~surface commingling and~~ off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s):

Federal Lease No. 122622 (CA-126313)

<u>Well Name</u>	<u>API No.</u>	<u>Loc: ¼ ¼ Sec.Twp.Rng.</u>	<u>Formation</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Endurance 25 Fed Com 1H	30-025-39743	NWNE 25-26S-33E	Bone Spring	57	44.1	180	1161

With hydrocarbon production from:

Federal Lease No. 122622 (CA-126185)

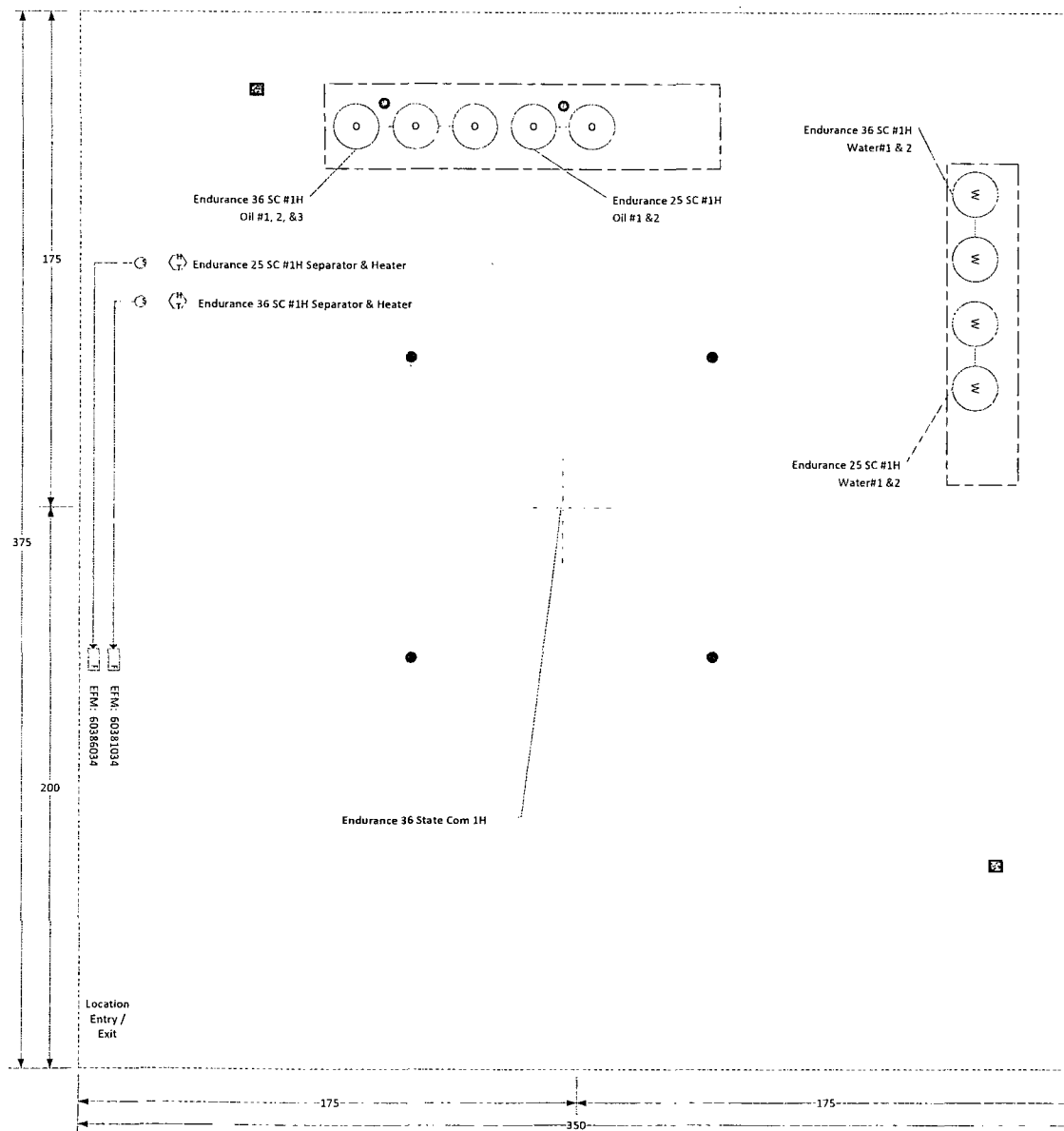
<u>Well Name</u>	<u>API No.</u>	<u>Loc: ¼ ¼ Sec.Twp.Rng.</u>	<u>Formation</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Endurance 36 State Com 1H	30-025-39744	SENE 36-26S-33E	Bone Spring	66	44.9	83	1218

The storage and measuring facility is located at SENE ¼, Sec. 36, T 26 S, R 33 E, on Lease No. 122622 (CA-126185), Lea/Eddy (circle one), New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows:

Separate measurement and storage.

Request Exception for Endurance 25 Fed Com 1H - Off Lease Storage and Measurement.

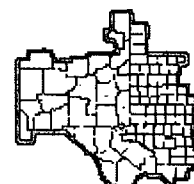


Legend

	500 bbl Oil Tank		6 x 20 Heater		VRU
	500 bbl Water Tank		48 x 10 Separator		48 x 25 VRT
	36 x 15 Heater / Separator		FP Flare		OP Flare



TITLE			
Endurance 36 CTB			
DESCRIPTION			Proposed facility configuration to support off-lease measurement
DRAWN BY	REVISED	SCALE	
PNH	3/4/2013	1" = 40 ft	



Legend

- Title Opinions
- Unit & Pooling Agreement
- Land Calendar Legend
 - EXPIRATION
 - OBLIGATION
 - PAYMENT
- EOG



Author:

4,599.4 0 2,299.71 4,599.4 Feet

1: 27,597

Projection: WGS_1984_Web_Mercator_Auxiliary_Sphere

This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.

THIS MAP IS NOT TO BE USED FOR NAVIGATION

Date: 3/4/2013

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**EOG Resources Inc
Endurance 25 Fed Com 1H
NMNM122622
4/6/2013**

**Condition of Approval
Off Lease Storage and Sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This is not an approval for combining production from various sources or agreements. No commingling is authorized.
5. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
6. Approval for off lease measurement and storage is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
7. Gas measurement must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional approvals.