

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
APR 11 2013FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.  
NMNM 108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG Resources, Inc.3a. Address  
P.O. Box 2267  
Midland, Texas 797023b. Phone No. (include area code)  
(432) 686-3642

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Vaca 24 Fed. Com. #3H9. API Well No.  
3002540530

10. Field and Pool or Exploratory Area

Red Hills Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
50' FSL & 1390' FWL, Section 24, T25S-R33E11. County or Parish, State  
Lea County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following items have now been amended and/or corrected.

1. Plat attached shows the interim reclamation with road placement and topsoil storage.
2. The well sign has been corrected to show Lease #NM 108503.
3. Cement on edge of location was picked up and hauled off.
4. Plat attached has facility diagram.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
If BLM Objectives are not achieved,  
additional work may be required.  
Date: 4-6-13

Signature: J. Amos

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Motley

Title

Sr. Lease Operations Rep

Signature

Roger Motley

Date

3/8/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

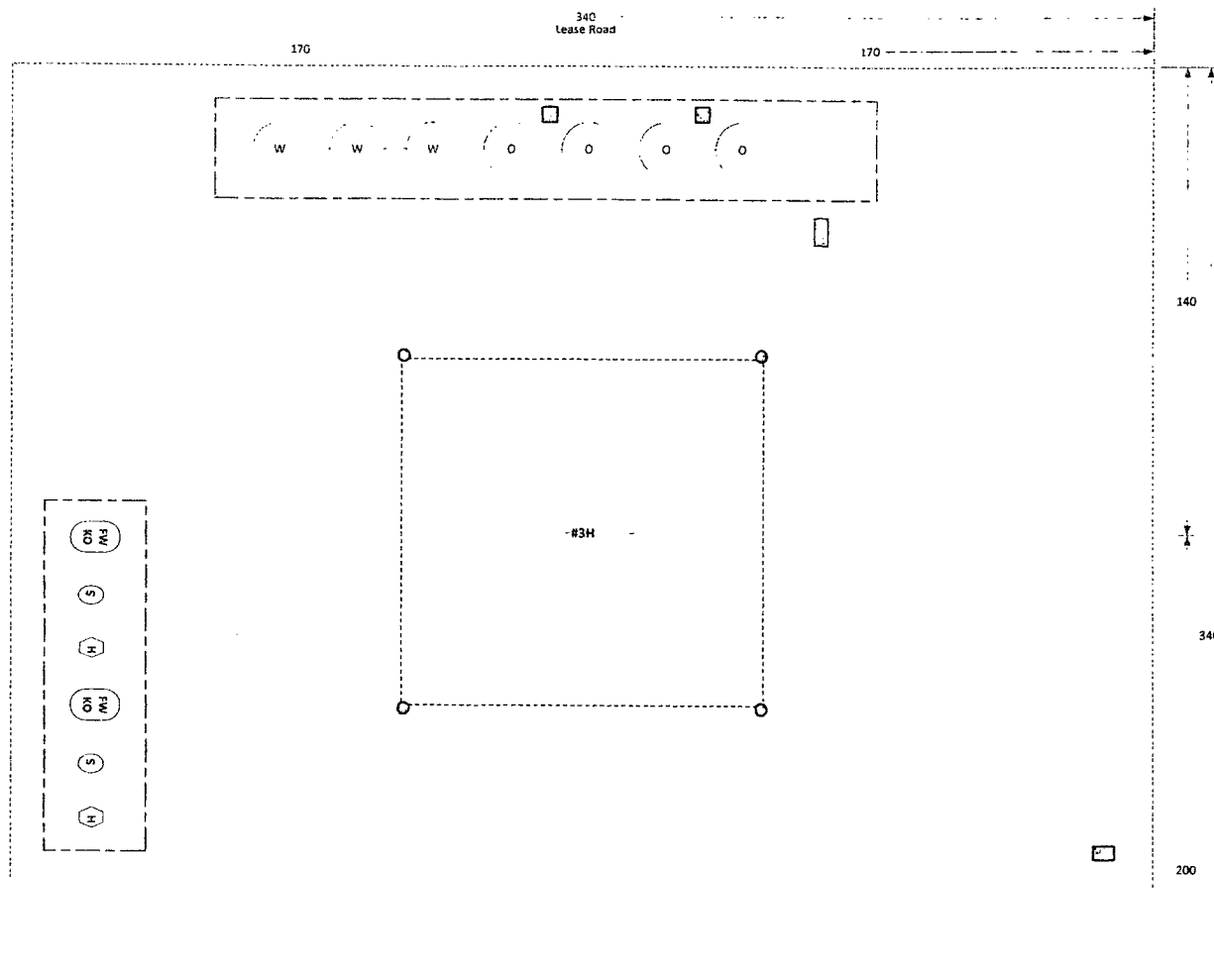
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

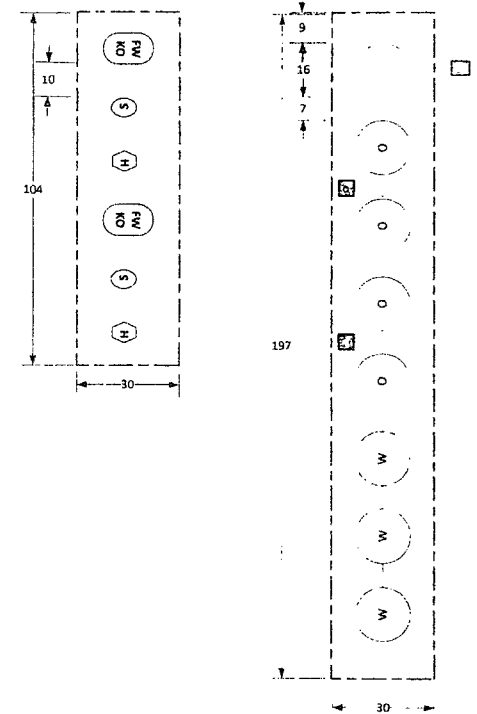
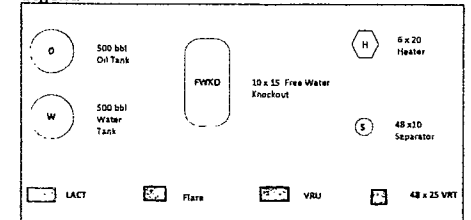
(Instructions on page 2)



Interim Reclamation  
340ft. X 95ft.

TOPSOIL STORAGE

# Legend



NOTE: The Production facility for this well and the Vaca 24 Fed Com #2H will be located on this location.

TITLE		
VACA 24 FED COM #3H		
DESCRIPTION		
Proposed Well Pad Configuration with Dual Well Production Facility		
DRAWN BY	REVISED	SCALE
PNH	12/04/2012	1" = 35 ft