

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

APR 11 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
P.O. Box 2267  
Midland, Texas 79702

3b. Phone No. (include area code)  
(432) 686-3642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
50' FSL & 2190' FEL, Section 24, T25S-R33E

5. Lease Serial No.  
NMNM 108503

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Vaca 24 Fed. Com. #5H

9. API Well No.  
3002540536

10. Field and Pool or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following items have now been amended and/or corrected.

1. Plat attached shows interim reclamation with road and topsoil placement.
2. The well sign has been corrected to show Lease #NM 108503.
3. Production facility for this well will be on the Vaca 24 Fed. Com. #4H well pad.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
If BLM Objectives are not achieved,  
additional work may be required.

Date: 4-6-13

Signature: J. Amos

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Motley

Title

Sr. Lease Operations Rep.

Signature

Roger Motley

Date

3/8/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Petroleum Engineer

Title

Date

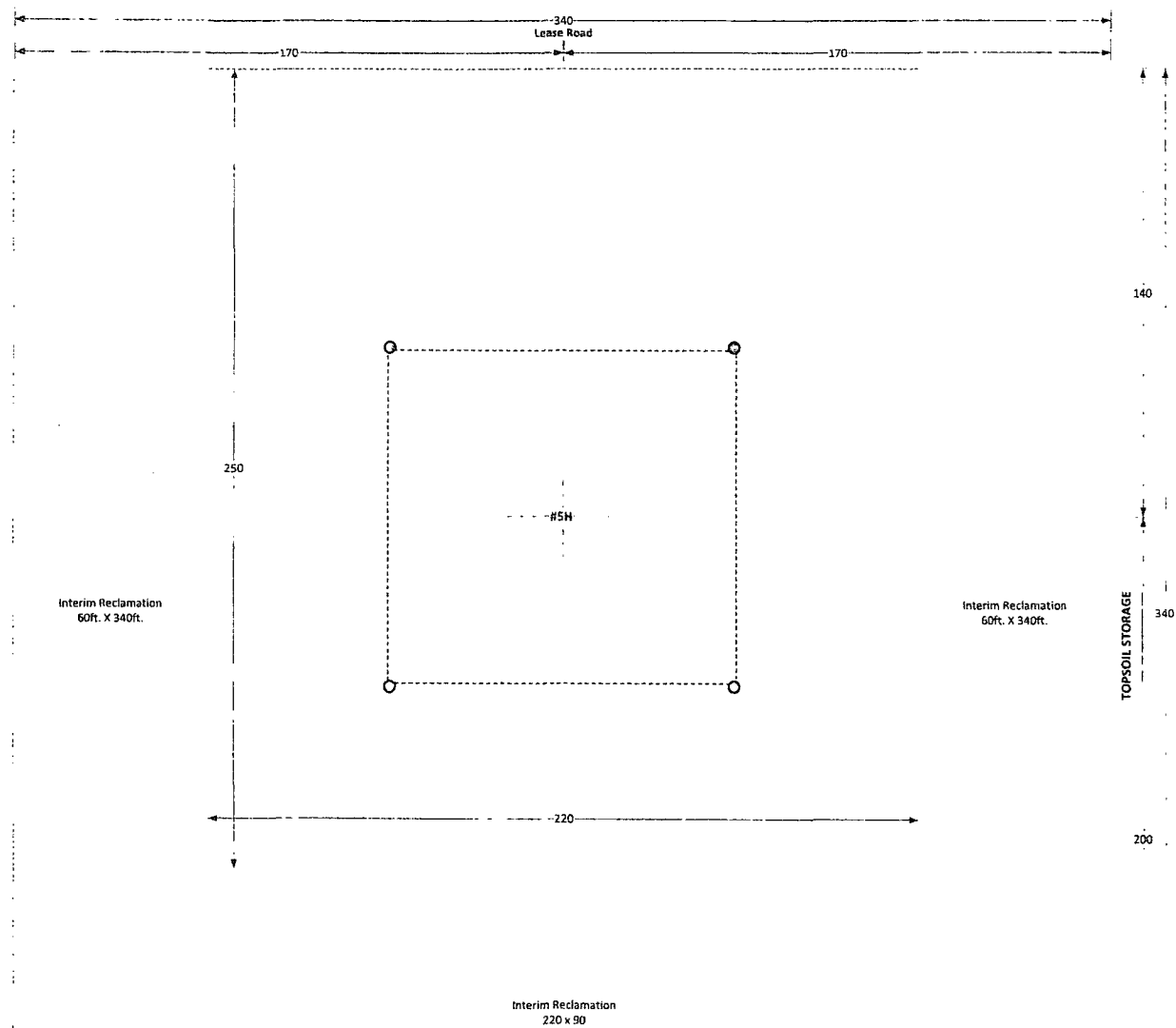
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 15 2013



NOTE: Production facility for this well will be located on Vaca 24 Fed Com #4H location.

TITLE		
VACA 24 FED COM #5H		
DESCRIPTION		
Proposed Well Pad Configuration		
DRAWN BY	REVISED	SCALE
PNH	12/04/2012	1" = 35 ft