. <u></u>	······································	HC	BBS OCD	د. درمانیو و میروند از میروند از میرو از میرو
District I 1625 N. French Dr., Hobbs, NM 88240 <u>DistrictIII</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>DistrictIII</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New M Energy Minerals and Nat Departmen Oil Conservation 1220 South St. Fr Santa Fe, NM	ural Resources t Division R ancis Dr.	formed steel tanks or to implement waster	Form C-144 CLEZ July 21, 2008 mus that only use above haul-off bins and propose emoval for closure, submit AOCD District Office.
(that only use above ground state Instructions: Please submit one application (Form Colspanse) Instructions: Please submit one application (Form Colspanse) Please submit one application (Form Colspanse) Babove ground steel is Please be advised that approval of this request does not renvironment. Nor does approval relieve the operator of I. Operator: COG Operating LLC Address: 220 Facility or well name: Nor does	Type of action: Period C-144 CLEZ) per individual close lanks or haul-off bins and propose elieve the operator of liability sho its responsibility to comply with a OGRID #: 8 West Main Street, Artesia, Van Gogh Fee #1H	propose to implem nit Closure d-loop system request. e to implement waster uld operations result in ny other applicable gov 229137 NM \$8211-0227	ent waste removal for For any application re- removal for closure, ple pollution of surface wa remmental authority's re	equest other than for a ase submit a Form C-144. ter, ground water or the
API Number: 30 025-411 U/L or Qtr/Qtr <u>Unit N, SESW</u> Section _ Center of Proposed Design: Latitude Surface Owner: Federal State Private	<u> </u>	S Range <u>34</u> E de	County:Lea	
 ☐ <u>Closed-loop System</u>: Subsection H of 19.15.1 Operation: ☐ Drilling a new well ☐ Workover or ☐ Above Ground Steel Tanks or ☑ Haul-off Bins <u>3.</u> <u>Signs</u>: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's nam ☑ Signed in compliance with 19.15.3.103 NMAC 	Drilling (Applies to activities w		proval of a permit or no	otice of intent) 🗌 P&A
 4. <u>Closed-loop Systems Permit Application Attachn</u> Instructions: Each of the following items must be attached. Design Plan - based upon the appropriate req Operating and Maintenance Plan - based upon Closure Plan (Please complete Box 5) - based Previously Approved Design (attach copy of de Previously Approved Operating and Maintenance 	attached to the application. Plaurements of 19.15.17.11 NMA(in the appropriate requirements of upon the appropriate requirements sign) API Number:	ease indicate, by a ch C f 19.15.17.12 NMAC ents of Subsection C	of 19.15.17.9 NMAC a	
5. <u>Waste Removal Closure For Closed-loop System</u> <i>Instructions: Please indentify the facility or facility</i> <i>facilities are required.</i> Disposal Facility Name: <u>Controlled Recovery.</u>	s That Utilize Above Ground S les for the disposal of liquids, a lnc Disposal Facility Pe	mit Number:	ll cuttings. Use attacht R-9166	ment if more than two
Disposal Facility Name:	ions and associated activities oc clow) I No for future service and operation s - based upon the appropriate ate requirements of Subsection	s: requirements of Subs of 19.15.17.13 NMA	will not be used for fu ection H of 19.15.17.1	
6. Operator Application Certification: I hereby certify that the information submitted with Name (Print): <u>Mayte Reves</u> Title: <u>Regu</u> Signature:	<u></u>			and belief.
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7. <u>OCD Approva</u> l: Permit Application (including closure plan) Closure l	Plan (only)			
OCD Representative Signature:	Approval Date: 04/12/13			
Title:	OCD Permit Number: <u>P</u> <u>7706044</u>			
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.				
	Closure Completion Date:			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No				
Required for impacted areas which will not be used for future service and operal Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:			
to. <u>Operator Closure Certification</u> : I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

Design Plan Operating and Maintenance Plan Closure Plan

Van Gogh Fee #1H SHL: 150' FSL & 1980' FWL BHL: 330' FNL & 1980' FWL SECTION 11, T24S, R34E Lea County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.

Form C-144 CLEZ

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