Submit 1 Copy To Appropriate District State of New Met	xico Form C-103
Office District I – (575) 393-6161 HOBBS OCD Energy, Minerals and Natur	ral Resources Revised August 1, 2011
1625 N French Dr. Hobbs NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 8821 PR 11 2013OIL CONSERVATION	DIVISION 30-025-40573 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Fran	cis Dr. $STATE \boxtimes FEE \square$
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	505 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87 87505	VO-3900/VB-1385/VB-1870
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A Boston BSN State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	R SUCH 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	1H
2. Name of Operator	9. OGRID Number /
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat Berry; Bone Spring, North
105 South Fourth Street, Artesia, NM 88210	Berry, Bone Spring, North
4. Well Location Unit Letter Lot 13 : 2680 feet from the South line and 660 feet from the West line	
Unit Letter Lot 2 2310 feet from the North	
Section-Surf 6 Township 21S Ran	/
Section-Sult 0 Township 21S Ran	
11. Elevation (Show whether DR,	Ý
3740'	GR
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL	
_	_
OTHER: OTHER: Production casing Image: Complete compl	
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3/18/13 – Drilled to 11,045' KOP and continued drilling directionally.	
3/21/13 – Drilled to 11,797' and reduced hole to 8-1/2" and continued drilling.	
3/27/13 Reached TD 8-1/2" hole to 16,363' at 4:30 PM. 3/29/13 Set 5-1/2" 17# P-110 BTC casing at 16,353'. DV/stage tool at 8700'. Float collar at 16,305'. Cemented stage 1 with 600	
$s_{12}$ set $5-1/2$ $1/4$ $F-110$ BTC casing at 10,555 . DV/stage tool at 8700 . Float contait at 10,505 . Cemented stage 1 with 000 sx PVL + 0.55% PF013 + 1.3% PF044 + 0.25#/sx PF046 + 0.1% PF153 + 5% PF174 + 0.5% PF606 + 0.2% PF800 (yld 1.48, wt 13).	
Tailed in with 840 sx PVL + $0.55\%$ PF013 + $0.25\%$ /sx PF046 + $30\%$ PF151 + $0.3\%$ PF153 + $5\%$ PF174 + $0.7\%$ PF606 + $0.2\%$ PF800	
(yld 1.87, wt 13). Cemented stage 2 with 580 sx 50/50 Poz "H" + 0.2% PF013 + 10% PF020 + 0.125#/sx PF029 + 3#/sx PF042 + 5%	
PF044 + 0.25#/sx PF046 (yld 1.89, wt 12.9). Tailed in with 380 sx PVL + 0.55% PF013 + 1.3% PF044 + 0.25#/sx PF046 + 0.1%	
PF153 + 5% PF174 + 0.5% PF606 + 0.2% PF800 (yld 1.48, wt 13.)	
Spud Date: 2/25/13 Rig Release Dat	3/30/13
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.
SIGNATURE Charles TITLE Regulatory Reporting Supervisor DATE April 8, 2013	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: _575-748-4168	
For State Use Only	
Petroleum Engineer APR 1 5 2013	
APPROVED BY:	
Conditions of Approval (if any):	
APR 1 5 2013	
	APR