

RECEIVED

OIL CONSERVATION DIVISION

MAR 05 2013 1220 South St. Francis Dr.

HOBBSDOCD Santa Fe, NM 87505

WELL API NO.

30-025-03286

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Pearl Queen Unit

8. Well No. 143

9. OGRID Number

25482

10. Pool name or Wildcat

Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

State of New Mexico formerly Xeric Oil & Gas Corp

3. Address of Operator

1625 N. French Drive, Hobbs, NM 88240

4. Well Location

Unit Letter A : 660 feet from the N line and 660 feet from the E line
Section 33 Township 19 S Range 35 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/19/13 MIRU plugging equipment. Dug out cellar. ND wellhead and NU BOP. Released packer. Shut down,
 02/20/13 POH w/ tbg and packer. RIH and set 4 1/2 CIBP @ 4600'. Circulated well with mud laden fluid. Spotted 25 sx cement @ 4600-4238. POH to 3400'. Pressure tested casing. Held. Spotted 25 sx cement @ 3400-3038. No need to tag per Mark Whitaker. POH to 2050'. Spotted 25 sx cement @ 2050-1688'. POH w/ 1200' tbg.
 02/21/13 Tagged plug @ 1657'. POH w/ tbg to 353'. Spotted 25 sx class C cement @ 353' to surface. rigged down moved off.
 02/26/13 Moved in welder and backhoe. Dug out cellar and cut off wellhead. Welded on Above Ground Dry Hole Marker. Back filled cellar. Removed dead men. Cleaned location and moved off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Dave P. [Signature] TITLE Supervisor DATE 3/5/13e or print name
for State Use Only

E-mail address:

Telephone No.

APPROVED BY [Signature] TITLE Dist. MGR DATE 3-5-2013
Conditions of Approval (if any):

dm