

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40408
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-1186/VB-1194
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Undaunted BSD State Com
4. Well Location Unit Letter <u>B</u> : <u>175</u> feet from the <u>South</u> line and <u>2200</u> feet from the <u>East</u> line Unit Letter <u>O</u> : <u>331</u> feet from the <u>North</u> line and <u>2204</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515'GR		9. OGRID Number 025575
		10. Pool name or Wildcat <u>Wildcat, Bone Spring, Upper Shale</u> <i>LOWER BONE</i> <u>WC-025 G-07 5243225C; 5/14</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/13 - NU BOP. Tagged up at 7418'. Tagged up on stage packer at 7506' and drilled out down to 7596'. Circulated hole clean. Tested casing to 2500 psi for 15 min, good.  
2/11/13 - Tagged up at 10,320' and continued drilling out cement down to DV tool. Fell out at 10,375'. Circulated hole clean. Tested casing to 2500 psi for 15 min, good. Tagged up at 15,340'.  
2/12/13 - Drilled cement down to 15,413'. Tagged up on float collar and circulated hole clean. Pressure tested casing to 3500 psi for 15 min, good. Pumped 500g Xylene and 1200g 15% NEFE HCL acid. Circulated hole clean with 340 bbls 3% KCL with Oxygen Scavenger, corrosion inhibitor and CRW 132 chem.  
2/13/13 - Reamed through stage packer at 7506' and DV tool at 10,373'. Pressured up on casing to 1500 psi.  
2/14/13-3/20/13 - Perforate Bone Spring 11,265'-15,412' (360). Acidized with 57,500g 15% HCL acid, frac with 2,999,190# 30/50 RCS. Circulated hole clean down to 15,412'. AS-1 packer and 2-7/8" 6.5# L-80 tubing at 10,290'.

Cuurent schematic attached

Spud Date: 6/28/12 Rig Release Date: 1/27/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE March 28, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 16 2013  
Conditions of Approval (if any):

APR 16 2013

WELL NAME: Undaunted BSD St Com #1H FIELD

LOCATION: Unit O, 175' FSL and 2,200' FEL (Surf) Sec 2-25S-32E Lea County

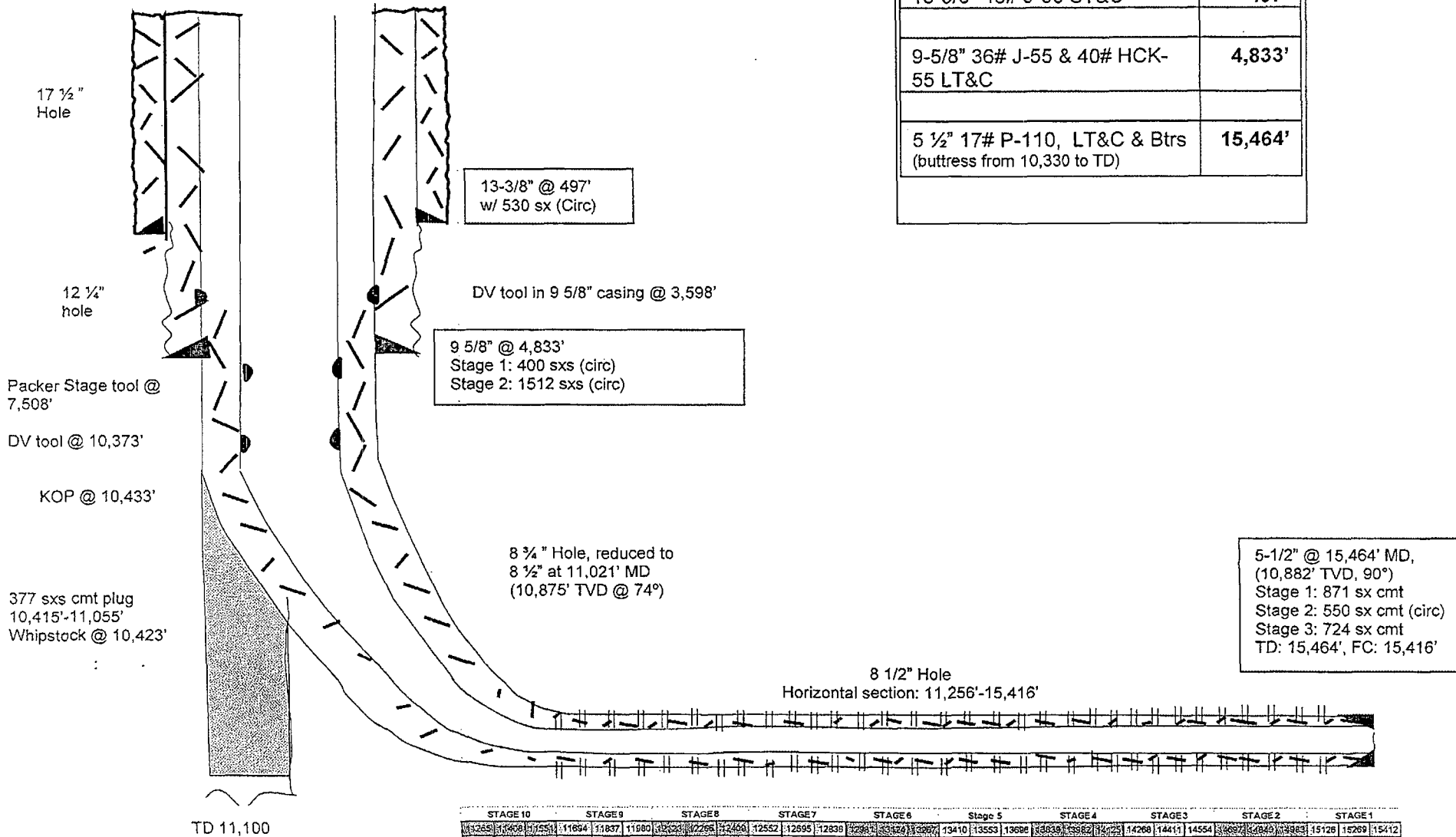
GL: 3,515' ZERO:  KB: 3,540'

SPUD DATE: 8/3/12 COMPLETION DATE:

COMMENTS: API No.: 30-025-40408. Resume drilling date: 11/25/12

# CASING PROGRAM

13-3/8" 48# J-55 ST&C	497'
9-5/8" 36# J-55 & 40# HCK-55 LT&C	4,833'
5 1/2" 17# P-110, LT&C & Btrs (buttress from 10,330 to TD)	15,464'



5-1/2" @ 15,464' MD, (10,882' TVD, 90°)  
Stage 1: 871 sx cmt  
Stage 2: 550 sx cmt (circ)  
Stage 3: 724 sx cmt  
TD: 15,464', FC: 15,416'

STAGE 10	STAGE 9	STAGE 8	STAGE 7	STAGE 6	STAGE 5	STAGE 4	STAGE 3	STAGE 2	STAGE 1
11259	11258	11257	11256	11255	11254	11253	11252	11251	11250
11249	11248	11247	11246	11245	11244	11243	11242	11241	11240
11239	11238	11237	11236	11235	11234	11233	11232	11231	11230
11229	11228	11227	11226	11225	11224	11223	11222	11221	11220
11219	11218	11217	11216	11215	11214	11213	11212	11211	11210
11209	11208	11207	11206	11205	11204	11203	11202	11201	11200
11199	11198	11197	11196	11195	11194	11193	11192	11191	11190
11189	11188	11187	11186	11185	11184	11183	11182	11181	11180
11179	11178	11177	11176	11175	11174	11173	11172	11171	11170
11169	11168	11167	11166	11165	11164	11163	11162	11161	11160
11159	11158	11157	11156	11155	11154	11153	11152	11151	11150
11149	11148	11147	11146	11145	11144	11143	11142	11141	11140
11139	11138	11137	11136	11135	11134	11133	11132	11131	11130
11129	11128	11127	11126	11125	11124	11123	11122	11121	11120
11119	11118	11117	11116	11115	11114	11113	11112	11111	11110
11109	11108	11107	11106	11105	11104	11103	11102	11101	11100

Not to Scale  
1/29/13  
MMFH