

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAR 26 2013

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC060329	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and No.	
3. Address P. O. Box 51810 Midland TX 79710		8. Lease Name and Well No. EMERALD FEDERAL 07	
3a. Phone No. (include area code) (432)688-6938		9. API Well No. 30-025-40893	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL A, 990' FNL & 330' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		10. Field and Pool or Exploratory MALJAMAR; YESO, WEST	
		11. Sec., T., R., M., on Block and Survey or Area SEC 17, 17S, 32E	
		12. County or Parish LEA	13. State NM
14. Date Spudded 01/20/2013	15. Date T.D. Reached 01/27/2013	16. Date Completed 02/21/2013 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* 4039' GL

18. Total Depth: MD 7032' TVD 7032'	19. Plug Back T.D.: MD 6980' TVD 6980'	20. Depth Bridge Plug Set: MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL LATEROLOG, ANNULAR HOLE VOLUME, SPECTRAL DENSITY, BOREHOLE SONIC	22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0'	839'		500 SX	139 BBLS	0'	55 BBLS
7 7/8"	5 1/2"	17#	0'	7022'		1550 SX	453 BBLS	0'	90 BBLS

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6696'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)PADDOCK	5483'	5775'	5550'-5650'			
B)BLINEBRY	5775'	6815'	5800'-6650'			
C)						
D)						

Depth Interval	Amount and Type of Material
5550'-5650'	ACID= 2500 GALS OF 15% PROPPANTS= 133,470#
5800'-6650'	ACID= 10500 GALS OF 15% PORPPANTS= 531,230#

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/13	02/25/13	24	→	13	2	301	39.8		PUMPING
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	175	40	→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 24 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 16 2013

ELG 4-17-2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	813'	1001'			
SALADO	1001'	2014'			
TANSILL	2014'	2157'			
YATES	2157'	2481'			
7_RIVERS	2481'	3122'			
QUEEN	3122'	3527'			
GRAYBURG	3527'	3817'			
SAN ANDRES	3871'	5388'			
GLORIETA	5388'	5483'			
PADDOCK	5483'	5775'			
BLINEBRY	5775'	6815'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin

Title Staff Regulatory Technician

Signature

Date 02/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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