

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 10 2013

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40973
2. Type of Lease
☐ STATE ☒ X FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. 39189

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: RECEIVED X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name KIZER RANCH 5					
7. Type of Completion: X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 2					
8. Name of Operator ICA ENERGY OPERATING, LLC						9. OGRID 178694					
10. Address of Operator P.O. BOX 2712 ODESSA, TX 79760-2712						11. Pool name or Wildcat CLR (SAN ANDRES)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	E	5	9-S	34E		1980	N	660	W	LEA	
BH:	E	5	9-S	34E		1980	N	600	W	LEA	
13. Date Spudded 02/11/13		14. Date T.D. Reached 02/19/13		15. Date Rig Released 02/20/13		16. Date Completed (Ready to Produce) 03/01/13		17. Elevations (DF and RKB, RT, GR, etc.) 4307 GL			
18. Total Measured Depth of Well 4820			19. Plug Back Measured Depth 4780			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run Hi-Resolution Laterolog, Three Detector Litho-Density, Caliper Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	362	17.5"	375 SKS CLASS C	
8-5/8"	32#	2618	11"	645 SKS CLASS C	
5-1/2"	17#	4820	7-7/8"	550 SKS CLASS C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4554	N/A

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4598-4608 3 spf	4656-4662 3 spf				
4524-4626 3 spf	4664-4669 3 spf				
4630-4635 3 spf					
4650-4654 3 spf					

PRODUCTION

Date First Production 03/08/13		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2" X 1.5" X 16' RWBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 03/08/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 5	Water - Bbl. 94	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 4	Gas - MCF 5	Water - Bbl. 94	Oil Gravity - API - (Corr.) 25	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By
BRAD CARPENTER

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie Curry* Printed Name DEBBIE CURRY Title OPERATIONS ASSISTANT Date 4/8/13

E-mail Address dcurry@icaenergy.com

APR 17 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2197'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2677'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3486'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3945'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology