-1										Hobbs	-						
Form 3160-4 (August 2007)	OTTIED STATES																
	WELL	COMPL	ETION C	OR RE	CON	IPLETIC	ON REI	PORT	AND L	OG	ľ		ase Serial MLC0294				
la. Type of		Oil Well			D Dr		)ther			RECEN	1	6. If I	ndian, All	ottee oi	Tribe Nam	ie	
b. Type of	f Completior	n 🔀 N Othe	ew Well	U Wor	k Ovei	r 🖸 De	eepen	🗖 Plug	Back	Diff. R	esvr.	7. Un	it or CA A	greem	ent Name a	nd No.	
2. Name of CONO	Operator COPHILLIP	'S		-Mail: a		Contact: A				<u> </u>			ase Name JBY FED			7	
3. Address	P.O. BOX MIDLANE		/10		/	,		hone No 432-688		area code)		9. AF	'I Well No	).	30-025-4	0894	
4. Location			-	nd in acc	ordanc	e with Fed	eral requi	rements)	)*			10. F M	ield and P ALJAMA	ool, or I R; YES	Exploratory		
At surface NESE 2310FSL 910FEL 11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R32E Mer																	
12. County or Parish 13. State																	
At total depth     NESE 2310FSL 910FEL     LEA     NM       14. Date Spudded 02/09/2013     15. Date T.D. Reached 02/15/2013     16. Date Completed D & A     17. Elevations (DF, KB, RT, GL)*																	
18. Total Depth:         MD         6950         19. Plug Back T.D.:         MD         6894         20. Depth Bridge Plug Set:         MD           TVD         6950         TVD         6894         TVD         700																	
21. Type E GAMM	lectric & Ot A RAY	her Mecha	nical Logs R	un (Subi	nit cop	by of each)					vell cored DST run? tional Sur	1	X No X No X No	D Yes	s (Submit ar s (Submit ar s (Submit ar	alysis)	
23. Casing a	T	·		set in w Top		Bottom	Stage C	ementer	No. o	f Sks. &	Slurry	Vol.	0				
Hole Size	Size/C	625 J-55	Wt. (#/ft.) 24.0	(ME	)) 0	(MD) 780		pth	Туре о	f Cement 500	(BBI	Cement		1 op*	Amoun	47	
7.875		500 L-80	17.0		0	6940	1			1420		244		0		80	
							<u> </u>				[		··				
					$\rightarrow$					<u></u>							
24. Tubing									·		<u>ا</u>	¥			· · · · · · · · · · · · · · · · · · ·		
Size 2.875	Depth Set (N	MD) P 5507	acker Depth	(MD)_	Size	e Dep	th Set (M	D) P	acker Dep	oth (MD)	Size	De	oth Set (M	D)	Packer Dep	oth (MD)	
25. Produci	ng Intervals ormation		(Tee	T	D-#		. Perforat			<u> </u>				- T	D - 6 64-4		
A)		роск	<u>Top</u> Bottom 5392 5522				Perforated Interval Size 5392 TO 5522					No. Holes Perf. Status PRODUCING					
B)	BLINEBRY 5790 6625 5790 TO 6625							1		PRO	DUCING						
C) D)				{			<u> </u>					+		+			
	racture, Trea	<u> </u>	nent Squeez	e, Etc.						T							
·····	Depth Interv 5		522 ACID=2	,500 GA	LS 15%	6, PROPPA	NTS=115		nouni and	Type of M	aterial						
	5	790 TO 66	625 ACID=	7,297 GA	LS 159	%, PROPP	ANTS= 41	6,794			<u>-</u>	<u></u>	CLA	N/A	THO	V	
												DUE 9-15-13					
Date First	ion - Interva <sub>Test</sub>	Hours	Test	Oil	G		Water	Oil Gr		Gas		Productio	on Method				
Produced 03/25/2013	Date 03/21/2013	Tested 24	Production	BBL 2.0	М	CF 20.0	BBL 307.0	Corr. A	арі 38.2	Gravity				ОТНІ	-R		
Choke Size	Tbg. Press. Flwg. 375 SI	Csy. Press. 0.0	24 Hr. Rate	Oil BBL	Ga M		Water BBL	Gas:O Ratio	a	Well \$1		EP	TED	FOF	REC	ORD	
28a. Produc Date First	tion - Interve Test	al B Hours	Test	Oil	Ga		Water	Oil Gr	avity	Gas	I.	Product	on Method				
Produced	Date	Tested	Production	BBL			BBL	Corr. A		Gas Gravity		oductio	APR	7	2013		
Shoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water BBL	Gas:O Ratio	ii	Well St	atus	I	fm	~			
(See Instructi ELECTRON	ions and spa						VELL IN	FORMA SUBI	ATION S' MITTEI	YSTEM D ** ORE					ANAGEM ) OFFICE	ENT	
										VI	$\mathcal{A}$				P3	0010	
										l				AP	R 17	Zir. (	

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Date The stand     Test for production     Dial Mark     Mark Mark     Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark     Dial Mark Mark     Mark Mark Mark Mark     Mark Mark Mark Mark Mark     Mark Mark Mark Mark Mark Mark Mark Mark	28h Proc	luction - Inter	rval C					·····						
Check       The, Proc.       Car.       Mark       Car. Mark       Mark       Car. Mark       Mark       Car. Mark       Mark       Car. Mark       Mark <td colspan="2"></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Production Method</td> <td></td>										Production Method				
Trice       Price       Rate       BbL       MCF       BBL       Rate         23c. Production - Interval D       Description       Tread       T	Ploduced	Date	rested		BBL	MCr	BBL	Con. API	Grav	ny				
Date         Date <thdate< th="">         Date         Date         <thd< td=""><td></td><td colspan="2">ize Flwg. Press. Rate</td><td></td><td></td><td></td><td></td><td></td><td>Well</td><td>Status</td><td></td><td></td></thd<></thdate<>		ize Flwg. Press. Rate							Well	Status				
Produced         Date         Track         Products         BBL         Car. MT         Date         Date           Choke         Tag. Press         Or.         St.         Or.         Built         GacOl         Water         GacOl         G	28c. Prod	uction - Inter	val D							· · · · ·				
Size       File       Rate       Bit       MCF       Bit       Rate         29. Disposition of ClasSAdla word for field, vented, etc.)       CAPTURED       31. Formation (Log) Markers         30. Summary of Portous Zones (Include Aquifers):       Show all importations of portosity and contents thereof: Cored intervals and all drill stem interest, and recoveries.       31. Formation (Log) Markers         Yes       Portuation       Top       Bottom       Descriptions, Contents, etc.       Name       McBit         Yes       20.51       2.38.3       2.39.3       2.000       McBit       McBit         Yes       20.51       2.38.3       2.000       McBit       McBit       McBit         GAP MURG       3.43.1       3.78.1       5.29.0       S.79.9       S.79.9       McBit											Production Method			
30. Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         31. Since and provide the end of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         33. Since and provide the end of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         33. Since and provide the end of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         34. Terverse.       1         35. The porous Zones (Include Aquifers):       2383         36. Terverse.       Name         7       1         7       1         7       1         7       1         7       1         8       2383         30.7       2383         31. Formation (Log) Markers         7       1         7       1         7       1         8       2383         30.7       2383         30.7       2383         8       3781         5290       579         9679       6799         9       1         32. Additional remarks (include plugging procedure):         33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set reqd)	Size Flwg. Press. Rate								il Well S					
30. Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markets         Show all important Zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval (ested, cushion used, time tool open, flowing and shut- in pressures and recoveries.       31. Formation (Log) Markets         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         YATES       2061       2383       3007       Galaxies       Meas.       Top         ADDCAR       3781       5275       579       5			(Sold, used	for fuel, ven	ted, etc.)		·	· · · · · · · · · · · · · · · · · · ·				······································		
Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas.         VATES       2051       2383       3007       3431       3007       3431       3007       3431       3007       3431       3781       500	30. Summ Show tests,	nary of Porou all importan including dep	t zones of p	orosity and c	contents there	eof: Core e tool ope	d intervals and m, flowing and	all drill-stem d shut-in pressur	res	31. Fo	rmation (Log) Markers			
YATES       2061       2283         YRVERS       2083       3007         GUEEN       3007       3431         SAN ANDRES       3781       5290         GLORETA       5290       5379         PADDOCK       5379       5679         PADDOCK       5379       6769         BLINEBRY       5679       6769         32. Additional remarks (include plugging procedure):       2. Geologic Report       3. DST Report       4. Directional Surve         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:       4. Directional Surve         34. Thereby certify that the foregoing and etached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #202631 Verified by the ELM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs         Name (please print) ASHLEY BERGEN       Title REPORT PREPARER		Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.	+	Name Top Meas. Dep			
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Surve         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #202631 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs         Name (please print) ASHLEY BERGEN       Title REPORT PREPARER	7_RIVER QUEEN GRAYBU SAN ANE GLORIET PADDOC BLINEBR	RG IRES A K Y	s (include p	2383 3007 3431 3781 5290 5379 5679	3007 3431 3781 5290 5379 5679 6769									
Electronic Submission #202631 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs Name (please print) ASHLEY BERGEN Title REPORT PREPARER	I. El	ectrical/Mech	nanical Log					7 Other:			Directional Survey			
	34. I here	by certify tha	it the foreg		ronic Subm	ission #2	02631 Verifie	d by the BLM '	Well Infor			nstructions):		
Signature (Electronic Submission) Date 03/26/2013	Name	(please print	ASHLE	BERGEN				,		PREPAF	RER			
	Signature (Electronic Submission)								Date 03/26/2013					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 l	J.S.C. Section	n 1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime fo	r any person kno	owingly and	d willfully	v to make to any departm	ient or agency		

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