

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 11 2013

WELL API NO. 30-025-40898
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 43H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3656'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter M : 200 feet from the SOUTH line and 500 feet from the WEST line
Section 33 Township 23S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/13- MIRU Spud well @ 0500 hrs.

3/2/13 - 3/3/13 - TD 17-1/2" hole @ 1,343', circ. & cond., TOOH. MU & RIH w/32 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,343'. RU cementers, test line @ 3,400psi, Lead w/680 sx Extendacem cmt, Yld 1.73 cf/sx; followed w/ Tail 545 sx Halcem cmt, Yld 1.35, Displ w/ 200 bbls FW, circulated 373 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH to TOC @ 1,296'. DO & CO cmt to float shoe @ 1,343'. CHC, POOH.

3/5/13 - 3/6/13 - TD 12-1/4" hole @ 5,234', CHC; TOOH. RU & RIH w/119 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,234'. RD csg crew. RU cementers, Lead w/ 1200 sx, Econocem cmt, Yld 1.85 cf/sx. Tail w/ 430 sx Halcem cmt, Yld 1.32 cf/sx; displ w/394 bbls FW. Circulated 64 bbls cmt to pit. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 2,500psi, OK.

3/24/13 - 3/27/13 - TD 8-3/4" production hole @ 15,737', CHC. POOH; RU casing crew & RIH w/123 jts 5-1/2", 17# P110 BTC & 236 jts 5-1/2", 17# P110 LTC & set @ 15,737'. RD csg crew & RU cementers. Test lines to 4,500 psi, Lead w/ 800sx Econocem H, Yld 2.52 cf/sx; Tail w/1,310 sx Versacem H, Yld 1.21; Displ w/363 bbls FW; Calc. TOC @ 4,098'. RD cementers, NU tbh head. RD & Rlse Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 4/9/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 17 2013

Conditions of Approval (if any):

APR 17 2013