Form 3160-5-(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD	Hopps 301/3
HORDS	11 2013
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	MultipleSee Attached

LEA COUNTY, NM

Do not use this form for proposals to abandoned well. Use form 3160-3 (APL	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 73885U4940
Type of Well ☑ Oil Well ☐ Gas Well ☐ Other		Well Name and No. MultipleSee Attached
Name of Operator Contact: XTO ENERGY INCORPORATED E-Mail: patty_uriase	PATTY R URIAS @xtoenergy.com	API Well No. MultipleSee Attached
. Address 200 NORTH LORAINE STREET SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	10. Field and Pool, or Exploratory EUNICE
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State

TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity ■ Subsequent Report Other Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

EUNICE MONUMENT SOUTH UNIT SAT #1

ASSOCIATED WELLS:

Multiple--See Attached

EUNICE MONUMENT SO. UNIT 101 GRBG/SA API#30-025-04484 EUNICE MONUMENT SO. UNIT 103 GRBG/SA API#30-025-04331 EUNICE MONUMENT SO. UNIT 105 GRBG/SA API#30-025-04335 EUNICE MONUMENT SO. UNIT 109 GRBG/SA API#30-025-04324 EUNICE MONUMENT SO. UNIT 110 GRBG/SA API#30-025-06284 EUNICE MONUMENT SO. UNIT 112 GRBG/SA API#30-025-06282 EUNICE MONUMENT SO. UNIT 115 GRBG/SA API#30-025-06295

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #201824 verifie For XTO ENERGY INCORPO Committed to AFMSS for processing by KU	RATE), sent to the Hobbs	,	
Name (Printed/Typed)	PATTY R URIAS	Title	REGULATORY A	NALYST	
Signature	(Electronic Submission)	Date	03/18/2013		
	1 THIS SPACE FOR FEDERA	L OR	STATE OFFICE	PPROVED	
Approved_By_JERRY_E	BLAKLEY MUJULIAN	TitleL	EAD PET		Date 04/06/2013
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	Hobbs A	PR - 6 2013	
Title 18 U.S.C. Section 100 States any false, fictitious	and Pinte 43 U.S. C. Section 1212, make it a crime for any people of the statements of representations as to any matter w	rson kno ithin its j	wingly and willfully/to	Maké Madyldepalanén/ld	magency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #201824 that would not fit on the form

5. Lease Serial No., continued

FEE NMLC031736A NMLC031740B NMLC048741A STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948A	NMLC031740B	EMSU 01	30-025-04484-00-S1	Sec 4 T21S R36E SWSE 660FSL 1980FEL
				32.502462 N Lat, 103.268187 W Lon
NMNM70948A	STATE	EMSU 101	30-025-30220-00-S1	Sec 30 T20S R37E NENW 660FNL 1980FWL
				32,549570 N Lat. 103,292884 W Lon
NMNM70948A	NMLC031736A	EMSU 103	30-025-04331-00-S1	Sec 25 T20S R36E NWNE 660FNL 1980FEL
NMNM70948A	STATE	EMSU 105	30-025-04335-00-S1	Sec 25 T20S R36E NWNW 660FNL 990FWL
NMNM70948A	FEE	EMSU 109	30-025-04324-00-S1	Sec 25 T20S R36E SENE 1980FNL 660FEL
NMNM70948A	STATE	EMSU 110	30-025-06284-00-S1	Sec 30 T20S R37E SWNW 1980FNL 660FWL
NMNM70948A	STATE	EMSU 112	30-025-06282-00-S1	Sec 30 T20S R37E SWNE 1980FNL 1980FEL
NMNM70948A	STATE	EMSU 115	30-025-06295-00-S1	Sec 30 T20S R37E NWSE 1980FSL 1980FEL
NMNM70948A	STATE	EMSU 117	30-025-29396-00-S1	Sec 30 T20S R37E NWSW 1980FSL 660FWL
MINIMINIO 0540A	SIAIL	LIVISO 117	30-023-29390-00-31	32.542280 N Lat. 103.297197 W Lon
NIN4NIN4700404	NMLC048741A	FMSU 122	30-025-30277-00-S1	
NMNM70948A				Sec 25 T20S R36E SWSW 560FSL 860FWL
NMNM70948A	NMLC048741A	EMSU 123	30-025-29957-00-S1	Sec 25 T20S R36E SESW 660FSL 2287FWL
NMNM70948A	FEE	EMSU 125	30-025-04322-00-S1	Sec 25 T20S R36E SESE

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 117 GRBG/SA API#30-025-29396 EUNICE MONUMENT SO. UNIT 122 GRBG/SA API#30-025-30277 EUNICE MONUMENT SO. UNIT 123 GRBG/SA API#30-025-29957 EUNICE MONUMENT SO. UNIT 125 GRBG/SA API#30-025-04322

TARGA IS HAVING PLANT PROBLEMS AND UNABLE TO TAKE OUR GAS. We are flaring 50MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

JDB