

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 17 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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5. Lease Serial No. NMNM052
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891007465B
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory PEARL
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com Contact: TERRY B CALLAHAN	
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN WOULD LIKE TO REQUEST TO FLARE 7 MCF/D FROM THE NMNM052 DUE TO HIGH LINE PRESSURE. WE REQUEST TO FLARE GAS UNTIL THESE CONDITIONS IMPROVE OR AT LEAST 90 DAYS.

THE WELLS NEEDING TO FLARE ARE AS FOLLOWS:

MESCALERO RIDGE UNIT 35 FLARE

30-025-21858 MESCALERO RIDGE UNIT #016 Oil Federal
30-025-29517 MESCALERO RIDGE UNIT #018 Oil Federal
30-025-33660 MESCALERO RIDGE UNIT #023 Oil Federal
30-025-33661 MESCALERO RIDGE UNIT #024 Oil Federal
30-025-34164 MESCALERO RIDGE UNIT #025 Oil Federal

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FEB 26 2013

NMOCDA ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #189779 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2013 (13DLM0875SE)	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 01/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY	Title LEAD PET	Date 02/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

APPROVED

FEB 23 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 18 2013

Additional data for EC transaction #189779 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70989C	NMNM052	MRU 16	30-025-21858-00-S1	Sec 35 T19S R34E SWSE 990FSL 1650FEL
NMNM70989C	NMNM052	MRU 18	30-025-29517-00-S1	Sec 35 T19S R34E SENW 2240FNL 2030FWL
NMNM70989C	NMNM052	MRU 23	30-025-33660-00-S1	Sec 35 T19S R34E NENE 1300FNL 1300FEL
NMNM70989C	NMNM052	MRU 24	30-025-33661-00-S1	Sec 35 T19S R34E SENE 2620FNL 1300FEL
NMNM70989C	NMNM052	MRU 25	30-025-34164-00-S1	Sec 35 T19S R34E NWSE 2620FSL 2620FEL
NMNM70989C	NMNM052	MRU 26	30-025-34176-00-S1	Sec 35 T19S R34E SWNE 1350FNL 2570FEL
NMNM70989C	NMNM052	MRU 352	30-025-20565-00-S1	Sec 35 T19S R34E NWSE 1980FSL 1980FEL
NMNM70989C	NMNM052	MRU 353	30-025-20691-00-S1	Sec 35 T19S R34E SENE 1980FNL 660FEL
NMNM70989C	NMNM052	MRU 7	30-025-20694-00-S1	Sec 35 T19S R34E NWNE 660FNL 1980FEL

32. Additional remarks, continued

30-025-34176 MESCALERO RIDGE UNIT #026 Oil Federal
30-025-20565 MESCALERO RIDGE UNIT #352 Oil Federal
30-025-20691 MESCALERO RIDGE UNIT #353 Oil Federal
30-025-20694 MESCALERO RIDGE UNIT #357 Oil Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. Submit the most recent gas analysis report.