UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			HOBBS OCL	NMNM0315712			
			APR 1 1 201	6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRI		ment, Name and/or No.					
1. Type of Well	8. Well Name and No.	ohod					
Oil Well Gas Well Oth		BRIAN MAIORINO		Multiple-See Atta			
Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee At	tached					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10. Field and Pool, or Exploratory MALJAMAR						
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
MultipleSee Attached	LEA COUNTY,	NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE	E OF NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Constructi	on 🔲 Recomp	plete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug and Aband ☐ Plug Back	lon Tempor Water I	arily Abandon	ng		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the following central tank battery. Branex-COG Federal 10 Battery UL L, Sec 9, T17S, R32E # of wells going to battery: 3, 30-025-40871 30-025-40871 30-025-40978 85 oil, 130 gas Requesting from 3/20/13 to 6/20/13							
Com	#. Electronic Submission For COG mitted to AFMSS for proc	OPERATING LLC, sent to	o the Hobbs	-			
Name (Printed/Typed) BRIAN MA	IORINO	Title Al	UTHORIZED REF	RESENTATIVE			
Signature (Electronic Submission) Date 03/20/2013							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached certify that the applicant holds legal or edu which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	e subject lease Office Ho	obbs	PPRUVED APR - 6 2013 ake to any department or	Date 04/06/2013			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it agrime for any person knowingly and states any false, fictious or find dulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #202030 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 10	30-025-40871-00-S1	Sec 9 T17S R32E NWSW 1650FSL 330FWL
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 11	30-025-40978-00-X1	Sec 9 T17S R32E NWSW 1650FSL 990FWL
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 12	30-025-40979-00-X1	Sec 9 T17S R32E NESW 1560FSL 1760FWL

32. Additional remarks, continued

Waiting on gas sales line construction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

JDB